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The Company's *Terms and Conditions for Electric Distribution Service* apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The *Terms and Conditions* are available on the website www.atco.com.

Availability

For System Access Service and Electric Distribution Service for all Points of Service throughout the territory served by the Company. Price Schedule D11 is available for use by a single and separate household through a single-phase service at secondary voltage through a single meter. Price Schedule D11 is not applicable for commercial or industrial use.

Price

The charge for service in any one billing period is the sum of the Customer Charge and Energy Charge, determined for each individual Point of Service.

	Customer Charge	Energy Charge
Transmission	-	4.79 ¢/kW.h
Distribution	141.25 ¢/day	9.03 ¢/kW.h
Service	26.98 ¢/day	-
TOTAL PRICE	$1.6823 /day	13.82 ¢/kW.h

Application

1. **Price Option** - the following price option may apply:
   Idle Service (Option F)

2. **Price Adjustments** - the following price adjustments (riders) may apply:
   Municipal Assessment (Rider A)
   Balancing Pool Adjustment (Rider B)
   Temporary Adjustment (Rider G)
   SAS Adjustment (Rider S)
   PBR Re-Opener Refund (Rider J)

Availability

For System Access Service and Electric Distribution Service where an Advanced Metering Infrastructure (AMI) meter has been installed. Price Schedule D13 is available by request only and at the discretion of the company for use by a single and separate household through a single-phase service at secondary voltage through a single meter. Price Schedule D13 is not applicable for commercial or industrial use.

Price

The charge for service in any one billing period is the sum of the Customer Charge and Energy Charge, determined for each individual Point of Service.

	Customer Charge	Energy Charge	
		On Peak	Off Peak
Transmission	-	8.53 ¢/kW.h	3.41 ¢/kW.h
Distribution	141.25 ¢/day	16.10 ¢/kW.h	6.44 ¢/kW.h
Service	26.98 ¢/day	-	-
TOTAL PRICE	$1.6823 /day	24.63 ¢/kW.h	9.85 ¢/kW.h

On Peak rates will be applied between the hours of 4 p.m. to 9 p.m. Off Peak rates will be applied before 4 p.m. and after 9 p.m.

Application

1. **Price Option** - the following price option may apply:
   Idle Service (Option F)

2. **Price Adjustments** - the following price adjustments (riders) may apply:
   Municipal Assessment (Rider A)
   Balancing Pool Adjustment (Rider B)
   Temporary Adjustment (Rider G)
   SAS Adjustment (Rider S)
   PBR Re-Opener Refund (Rider J)

Availability

For System Access Service and Electric Distribution Service for all Points of Service throughout the territory served by the Company, with single or three-phase electric service at secondary voltage. Not applicable for any service in excess of 500 kW.

Price

Charges for service in any one billing period shall be the sum of the Customer Charge, Demand Charge, and Energy Charge, determined for each individual Point of Service.

	Customer Charge	Demand Charge	Energy Charge	
			For the first 200 kW.h per kW of billing demand	For energy in excess of 200 kW.h per kW of billing demand
Transmission	-	31.58 ¢/kW/day	0.58 ¢/kW.h	0.58 ¢/kW.h
Distribution	38.06 ¢/day	30.62 ¢/kW/day	4.26 ¢/kW.h	-
Service	32.62 ¢/day	-	-	-
TOTAL PRICE	70.68 ¢/day	62.20 ¢/kW/day	4.84 ¢/kW.h	0.58 ¢/kW.h

The billing demand for the Transmission, Distribution and Service charges shall be the higher of:

(a) the highest metered demand during the billing period;
(b) 85% of the difference between the highest metered demand in the twelve-month period including and ending with the billing period and 150 kW, if this is greater than zero;
(c) the estimated demand;
(d) if applicable, the Transmission Contract Demand (TCD) applied to Transmission charges, and/or the Distribution Contract Demand (DCD) applied to Distribution and Service charges;
(e) 5 kilowatts.

Application

1. **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment.
2. **Price Options** - the following price options may apply:
   Idle Service (Option F)
   Service for Non-Standard Transformation and Metering Configurations (Option H)
   REA Distribution Price Credit (Option P)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
   Municipal Assessment (Rider A)
   Balancing Pool Adjustment (Rider B)
   Temporary Adjustment (Rider G)
   SAS Adjustment (Rider S)
   PBR Re-Opener Refund (Rider J)

Availability

- For System Access Service and Electric Distribution Service for all Points of Service throughout the territory served by the Company, for customer owned and installed fixtures.
- For installation and maintenance of distribution facilities up to, but not including the customer owned conductor serving the fixtures.
- Not applicable for any service in excess of 1 kW.
- Available to Small Technology services with predictable energy consumption as determined by the Company.

Price

Charges for service in any one billing period shall be the Customer Charge and Demand Charge, determined for each individual Point of Service.

	Customer Charge	Demand Charge
Transmission	-	77.28 ¢/kW/day
Distribution	104.92 ¢/day	34.79 ¢/kW/day
Service	19.18 ¢/day	-
TOTAL PRICE	$1.2410 /day	$1.1207 kW/day

The billing demand for the Transmission, Distribution and Service charges shall be the higher of:

(a) the highest metered demand during the billing period;
(b) the estimated demand; and
(c) if applicable, the Transmission Contract Demand (TCD) applied to Transmission charges, and/or the Distribution Contract Demand (DCD) applied to Distribution and Service charges.

Application

1. **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment.

2. **Price Option** - the following price option may apply:
   Idle Service (Option F)

3. **Price Adjustments** - the following price adjustments (riders) may apply:
   Municipal Assessment (Rider A)
   Balancing Pool Adjustment (Rider B)
   Temporary Adjustment (Rider G)
   SAS Adjustment (Rider S)
   PBR Re-Opener Refund (Rider J)

Availability

- Available throughout the Company's territory, to eligible Points of Service as determined in the Company's sole discretion.
- Available only when the Company determines that there is sufficient capacity. Service on this rate is interruptible for system security reasons.
- The Point of Service must be equipped with interval data metering.

Price

The charge for service in any one billing period is the sum of the Customer Charge and Energy Charge, determined for each individual Point of Service.

	Customer Charge	Energy Charge
Transmission	-	37.89 ¢/kW.h
Distribution	262.91 ¢/day	19.58 ¢/kW.h
Service	18.24 ¢/day	0.45 ¢/kW.h
TOTAL PRICE	$2.8115 /day	57.92 ¢/kW.h

Application

1. **Price Option** - the following price option may apply:
   Idle Service (Option F)

2. **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment at the Customer's expense.

3. **Price Adjustments** - the following price adjustments (riders) may apply:
   Municipal Assessment (Rider A)
   Balancing Pool Adjustment (Rider B)
   Temporary Adjustment (Rider G)
   SAS Adjustment (Rider S)
   PBR Re-Opener Refund (Rider J)

Availability

For Electric Distribution Service, single or three-phase, for all Points of Service throughout the territory served by the Company distribution connected from an isolated industrial area. Not applicable for any service in excess of 500 kW.

Price

Charges for service in any one billing period shall be the sum of the Customer Charge, Demand Charge, and Energy Charge, determined for each individual Point of Service.

	Customer Charge	Demand Charge	Energy Charge	
			For the first 200 kW.h per kW of billing demand	For energy in excess of 200 kW.h per kW of billing demand
Distribution	38.06 ¢/day	30.62 ¢/kW/day	4.26 ¢/kW.h	-
Service	32.62 ¢/day	0.00 ¢/day	-	-
TOTAL PRICE	70.68 ¢/day	30.62 ¢/kW/day	4.26 ¢/kW.h	-

The billing demand for the Distribution and Service charges shall be the higher of:

(a) the highest metered demand during the billing period;
(b) 85% of the difference between the highest metered demand in the twelve-month period including and ending with the billing period and 150 kW, if this is greater than zero;
(c) the estimated demand;
(d) the Distribution Contract Demand (DCD)
(e) 5 kilowatts.

Application

1. **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment.

2. **Price Options** - the following price options may apply:
   Idle Service (Option F)
   Service for Non-Standard Transformation and Metering Configurations (Option H)
   REA Distribution Price Credit (Option P)

3. **Price Adjustments** - the following price adjustments (riders) may apply:
   Municipal Assessment (Rider A)
   Balancing Pool Adjustment (Rider B)
   Temporary Adjustment (Rider G)
   SAS Adjustment (Rider S)
   PBR Re-Opener Refund (Rider J)

Availability

For System Access Service and Electric Distribution Service for all Points of Service throughout the territory served by the Company, between April 1 and October 31 for seasonal irrigation pumping loads. Not applicable for any service in excess of 150 kW.

Price

Charges for service in any one billing period during one Season shall be the sum of the Customer Charge, Demand Charge, and Energy Charge, determined for each individual Point of Service.

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	34.68 ¢/kW/day	0.58 ¢/kW.h
Distribution	46.36 ¢/day	45.41 ¢/kW/day	-
Service	52.64 ¢/day	-	-
TOTAL PRICE	99.00 ¢/day	80.09 ¢/kW/day	0.58 ¢/kW.h

The billing demand for the Transmission, Distribution and Service charges shall be the higher of:

(a) the highest metered demand during the billing period;
(b) the estimated demand;
(c) if applicable, the Transmission Contract Demand (TCD) applied to Transmission charges, and/or the Distribution Contract Demand (DCD) applied to Distribution and Service charges;
(d) 5 kilowatts.

For non-demand metered services, demand shall be estimated based on equipment nameplate ratings as **kW Billing Demand = kW Nameplate Rating**, or **kW Billing Demand = HP Nameplate x 0.746**.

Application

1. **Idle Service** - in the event the service remains idle for two consecutive seasons, the Company may remove its facilities, unless the Customer agrees to pay the minimum charge for the upcoming season.

2. **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment.

3. **Price Adjustments** - the following price adjustments (riders) may apply:
   Municipal Assessment (Rider A)
   Balancing Pool Adjustment (Rider B)
   Temporary Adjustment (Rider G)
   SAS Adjustment (Rider S)
   PBR Re-Opener Refund (Rider J)

Availability

For System Access Service and Electric Distribution Service for all Points of Service throughout the territory served by the Company, between April 1 and October 31 for seasonal irrigation pumping loads of Rural Electrification Association Customers and individual co-operative and colony farms with their own distribution systems. Not applicable for any service in excess of 150 kW.

Price

Charges for service in any one billing period during one Season shall be the sum of the Customer Charge, Demand Charge, and Energy Charge, determined for each individual Point of Service.

Customers in the REA O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	34.68 ¢/kW/day	0.58 ¢/kW.h
Distribution	14.60 ¢/day	14.50 ¢/kW/day	-
Service	52.64 ¢/day	-	-
TOTAL PRICE	67.24 ¢/day	49.18 ¢/kW/day	0.58 ¢/kW.h

Customers outside of the REA O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	34.68 ¢/kW/day	0.58 ¢/kW.h
Distribution	-	-	-
Service	52.64 ¢/day	-	-
TOTAL PRICE	52.64 ¢/day	34.68 ¢/kW/day	0.58 ¢/kW.h

The billing demand for the Transmission, Distribution and Service charges shall be the higher of:

(a) the highest metered demand during the billing period;
(b) the estimated demand;
(c) if applicable, the Transmission Contract Demand (TCD) applied to Transmission charges, and/or the Distribution Contract Demand (DCD) applied to Distribution and Service charges;
(d) 5 kilowatts.

For non-demand metered services, demand shall be estimated based on equipment nameplate ratings as **kW Billing Demand = kW Nameplate Rating**, or **kW Billing Demand = HP Nameplate x 0.746**.

REA Specific Charges:

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

The minimum charge for the season shall be 7 times the Service Charge and 7 times the Demand Charge.

Application

1. **Idle Service** - in the event the service remains idle for two consecutive seasons, the Company may remove its facilities, unless the Customer agrees to pay the minimum charge for the upcoming season.

2. **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment.

3. **Price Adjustments** - the following price adjustments (riders) may apply:
   Municipal Assessment (Rider A)
   Balancing Pool Adjustment (Rider B)
   Temporary Adjustment (Rider G)
   SAS Adjustment (Rider S)
   PBR Re-Opener Refund (Rider J)

Availability

- For System Access Service and Electric Distribution Service, single or three-phase distribution connected, for all Points of Service throughout the territory served by the Company. This rate is not applicable for any new Small Oilfield and Pumping Power service with yearly average operating demands of less than 75 kW, effective January 1, 2008.
- For distribution connected loads greater than 500 kW, the Point of Service must be equipped with interval data metering.

Price

Charges for service in any one billing period shall be the sum of the Customer Charge, Demand Charge, Energy Charge and Charge for Deficient Power Factor, determined for each individual Point of Service:

	Customer Charge	Demand Charge		Energy Charge
		For the first 500 kW of billing demand	For all billing demand over 500 kW	
Transmission	-	38.95 ¢/kW/day	47.21 ¢/kW/day	0.58 ¢/kW.h
Distribution	222.94 ¢/day	34.41 ¢/kW/day	24.11 ¢/kW/day	-
Service	179.67 ¢/day	-	0.62 ¢/kW/day	-
TOTAL PRICE	$4.0261 /day	73.36 ¢/kW/day	71.94 ¢/kW/day	0.58 ¢/kW.h

The billing demand for the Distribution and Service charges shall be the higher of:

(a) The highest metered demand during the billing period (including any demand delivered and billed under Price Schedules D32 and D33);

(b) 85% of the highest metered demand (including any demand delivered and billed under Price Schedules D32 and D33) in the 12-month period including and ending with the billing period;

(c) the estimated demand;

(d) the Distribution Contract Demand (DCD);

(e) 50 kilowatts.

The billing demand for the Transmission charges shall be the higher of:

(a) The highest metered demand during the billing period (excluding any demand delivered and billed under Price Schedules D32 and D33);

(b) 85% of the highest metered demand (excluding any demand delivered and billed under Price Schedules D32 and D33) in the 12 month period including and ending with the billing period;

(c) the estimated demand;

(d) the Transmission Contract Demand (TCD);

(e) if any of the above are equal to or greater than 1000 kW in the past 24 months, 80% of the highest metered demand (excluding any demand delivered and billed under Price Schedules D32 and D33) in the 24 month period including and ending with the current billing period;

(f) 50 kilowatts.

If energy is also taken under Transmission Opportunity Rate (Price Schedule D33), during the billing period, the billing demand will be the Price Schedule D31 **Base Demand** as specified under the corresponding agreement.

For non-demand metered services, demand shall be estimated based on equipment nameplate ratings as **kW Billing Demand = kW Nameplate Rating**, or **kW Billing Demand = HP Nameplate x 0.746**.

Charge for Deficient Power Factor **31.53 ¢/kV.A/day**

For customer power factor which is less than 90%, an additional charge for deficient power factor of 31.53 ¢/kV.A/day will be applied to the difference between the highest metered kV.A demand and 111% of the highest metered kW demand in the same billing period.

Application

1. **Price Options** - the following price options may apply:
   Idle Service (Option F)
   Service for Non-Standard Transformation and Metering Configurations (Option H)
   REA Distribution Price Credit (Option P)

2. **Price Adjustments** - the following price adjustments (riders) may apply:
   Municipal Assessment (Rider A)
   Balancing Pool Adjustment (Rider B)
   Temporary Adjustment (Rider G)
   SAS Adjustment (Rider S)
   PBR Re-Opener Refund (Rider J)

Availability

- For System Access Service, for all Points of Service throughout the territory served by the Company that are directly connected to a transmission substation, and do not make any use of distribution facilities owned by ATCO Electric.
- The Point of Service must be equipped with interval data metering.

Price

Charges for service in any one billing period shall be the sum of the Demand Charge, Energy Charge and charge for Deficient Power Factor, determined for each individual Point of Service.

	Demand Charge		**Energy Charge**
	For the first 500 kW of billing demand	For all billing demand over 500 kW	
Transmission	Current AESO DTS Rate Schedule less under frequency load shedding credit	Current AESO DTS Rate Schedule less under frequency load shedding credit	Charges per current AESO DTS Rate Schedule
Distribution	0.83 ¢/kW/day	-	-
Service	8.24 ¢/kW/day	-	-
TOTAL PRICE	9.07 ¢/kW/day + Current AESO DTS Rate Schedule less under frequency load shedding credit	**Current AESO DTS Rate Schedule less under frequency load shedding credit**	-

The billing demand for the Distribution and Service charges shall be the higher of:

(a) The highest metered demand during the billing period (including any contract opportunity demand delivered and billed under Price Schedule T33);

(b) 85% of the highest metered demand (including any contract opportunity demand delivered and billed under Price Schedule T33) in the 12-month period including and ending with the billing period;

(c) the estimated demand;

(d) 50 kilowatts.

The billing demand for the Transmission charges shall be the higher of:

(a) The billing demand charged to ATCO Electric by AESO at a Point of Delivery, that is attributable to the customer at that Point of Delivery;

(b) the highest metered demand during the billing period;

(c) the ratchet level as set out by the AESO at a Point of Delivery, where (a) through (c) exclude any contracted Opportunity Demand delivered and billed under Price Schedule T33;

(d) the estimated demand;

(e) the Transmission Contract Demand (TCD) for Customers served from diversified PODs, or 90% of the TCD for Customers served from dedicated PODs;

(f) 50 kilowatts.

The 'highest metered demand' is defined for the purposes of this price schedule, according to the current approved AESO DTS Rate Schedule.

If energy is also taken under Transmission Opportunity Rate (Price Schedule T33), during the billing period, the billing demand will be the Price Schedule T31 **Base Demand** as specified under the corresponding agreement.

Charge for Deficient Power Factor – Power Factor Charges according to the current approved AESO DTS Rate Schedule will apply.

Application

1. **Price Options** - the following price options may apply:
   Service for Non-Standard Transformation and Metering Configurations (Option H)

2. **Price Adjustments** - the following price adjustments (riders) may apply:
   Municipal Assessment (Rider A)
   Balancing Pool Adjustment (Rider B)
   Temporary Adjustment (Rider G)
   SAS Adjustment (Rider S)
   PBR Re-Opener Refund (Rider J)

Availability

- For Points of Service served by the Company with on-site generating equipment connected to the distribution system, which may be used to supply load at the same site.
- To provide standby power to the on-site load in the event of a forced outage or derate of on-site generating equipment, to provide power for generator startup, and to provide supplemental power if the on-site demand requirements exceed the generator capacity.
- To provide credits to Generators for reduced DTS charges from AESO.
- To charge Generators if the Point of Delivery attracts STS charges from AESO.
- For interconnection of the generator to the distribution system.
- The Point of Service must be equipped with 4-quadrant interval data metering, for both supply and demand, the cost of which will be in addition to the charges under this rate.

Price

Charges for service in any one billing period shall be the sum of the Customer Charges, Demand Charges, Energy Charges, Other Charges, Charge for Deficient Power Factor (determined for each individual Point of Service), and Fixed Charges defined below.

	Customer Charge	**Demand Charge**		**Energy Charge**
		For the first 500 kW of billing demand	For all billing demand over 500 kW	
Transmission	-	38.95 ¢/kW/day	47.21 ¢/kW/day	0.58 ¢/kW.h
Distribution	222.94 ¢/day	34.41 ¢/kW/day	24.11 ¢/kW/day	-
Service	179.67 ¢/day	-	0.62 ¢/kW/day	-
TOTAL PRICE	$4.0261 /day	73.36 ¢/kW/day	71.94 ¢/kW/day	0.58 ¢/kW.h

The billing demand for the Distribution and Service charges shall be the higher of:

(a) The highest metered demand during the billing period (excluding any demand delivered and billed under Price Schedule D33);

(b) 85% of the highest metered demand (including any demand delivered and billed under Price Schedule D33) in the 12-month period including and ending with the billing period;

(c) the estimated demand; and

(d) the Distribution Contract Demand (DCD).

The billing demand for the Transmission charges shall be the higher of:

(a) The highest metered demand during the billing period (excluding any demand delivered and billed under Price Schedule D33);

(b) 85% of the highest metered demand (excluding any demand delivered and billed under Price Schedule D33) in the 12-month period including and ending with the billing period;

(c) the estimated demand;

(d) the Transmission Contract Demand (TCD); and

(e) if any of the above are equal to or greater than 1000 kW in the past 24 months, 80% of the highest metered demand (excluding any demand delivered and billed under Price Schedules D33) in the 24-month period including and ending with the current billing period.

If energy is also taken under Transmission Opportunity Rate (Price Schedule D33), during the billing period, the billing demand will be the Price Schedule D32 **Base Demand** as specified under the corresponding agreement.

For non-demand metered services, demand shall be estimated based on equipment nameplate ratings as **kW Billing Demand = kW Nameplate Rating**, or **kW Billing Demand = HP Nameplate x 0.746**.

Charge for Deficient Power Factor **31.53 ¢/kV.A/day**

For customer power factor which is less than 90%, an additional charge for deficient power factor of 31.53 ¢/kV.A/day will be applied to the difference between the highest metered kV.A demand and 111% of the highest metered kW demand in the same billing period.

If the Company incurs an increase to the Point-of-Delivery (POD) billing demand with AESO as a result of a standby event of the customer (i.e. the new demand at the POD is coincident with an outage of the generator), then an additional charge may apply, equal to the Transmission Demand Charge for Price Schedule T31, multiplied by the incremental POD demand incurred. This charge will apply for the current billing period, and for the next 11 billing periods.

Capital Recovery Charges:

The cost of the Incremental Interconnection Facilities will be determined as set out in Section 9.7 of the Customer Terms and Conditions for Electric Distribution Service. The total amount will be collected from the customer in accordance with Section 9.9 of the Customer Terms and Conditions for Electric Distribution Service. A contract will be arranged between the customer and the Company, specifying the contract term and the monthly amount, which will be calculated using the Company's Rate of Return, Income Tax and Depreciation in effect at the commencement of the contract term.

The Generating customer will be required to pay all replacement costs for incremental facilities as per Section 9.7 of the Customer Terms and Conditions for Electric Distribution Service.

Incremental Operations and Maintenance Charges: 0.0069%

The minimum monthly incremental Operations and Maintenance charge will be:

(0.0069% X Incremental Interconnection Cost) per day

The Generating customer will be required to pay for switching or isolation as per Section 9.10 of the Terms and Conditions.

Incremental Administration and General Charges: 0.0045%

The minimum monthly incremental Administration and General charge will be:

(0.0045% X Incremental Interconnection Cost) per day

Generator Credits for reduction in Billing Determinants at the Point of Delivery:

Credit = DTS * (A – B) * Multiplier Where:

A = Monthly Gross Billing Determinants at the feeder to which the generator is connected (which will be determined by adding the interval output data metered at the generator to the net interval data metered at the feeder).

B = Monthly Net Billing determinants at the feeder to which the generator is connected.

DTS = The charges as per AESO's effective DTS tariff.

Multiplier is determined by the Effective Date:

Effective Date	Multiplier
Jan 01, 2022	0.8
Jan 01, 2023	0.6
Jan 01, 2024	0.4
Jan 01, 2025	0.2
Jan 01, 2026	0

The Company will calculate the generator credits on a calendar quarterly basis after all power production information has been provided to the Company in accordance with Section 9 of the Customer Terms and Conditions for Electric Distribution Service.

Generator Charges for a Point of Supply:

Charge = STS * A Where:

A = Monthly **Net** Supply Billing determinants at the feeder to which the generator is connected.

STS = The charges as per AESO's effective STS tariff.

Application

1. **Price Options** - the following price options may apply:
   Idle Service (Option F)
   Service for Non-Standard Transformation and Metering Configurations (Option H)

2. **Price Adjustments** - the following price adjustments (riders) may apply:
   Municipal Assessment (Rider A)
   Balancing Pool Adjustment (Rider B)
   Temporary Adjustment (Rider G)
   SAS Adjustment (Rider S)
   PBR Re-Opener Refund (Rider J)

Availability

- Available only to Points of Service which are eligible as determined by AESO for Demand Opportunity Service, throughout the territory served by the Company for loads greater than 1,000 kW.
- Available only when AESO determines that there is sufficient transmission capacity. Service on this rate is interruptible for transmission system security reasons at AESO's request.
- The Point of Service must be equipped with revenue approved time of use metering. The cost of the time of use metering is in addition to the charges in this rate.
- Telemetering is required for all points of service on this rate with demands greater than 2,500 kW, and any associated costs will be in addition to the charges in this rate.

Price

Charges for service in any one billing period shall be the sum of the following charges determined for each individual Point of Service. The AESO DOS charges will be applied according to the terms of the DOS option selected by the Customer:

	Customer Charges	**Demand Charges**		**Energy Charges**	
		For all kW of Opportunity Contract Demand	For the peak kW above the Opportunity Contract Demand	For all kW.h metered above the Base Demand, not exceeding the Opportunity Contract Demand	For all kW.h metered above the Opportunity Contract Demand
Transmission	Transaction Charge per AESO DOS Rate Schedule	38.95 ¢/kW/day	47.21 ¢/kW/day	Per AESO DOS Rate Schedule	0.58 ¢/kW/day
Distribution	222.94 ¢/day	34.41 ¢/kW/day	24.11 ¢/kW/day	-	-
Service	179.67 ¢/day	-	0.62 ¢/kW/day	-	-
TOTAL PRICE	$4.0261 /day	73.36 ¢/kW/day	71.94 ¢/kW/day	**Per AESO DOS Rate Schedule**	0.58 ¢/kW/day

The attached form must be completed and submitted to the Company, and serves as an Opportunity Contract which specifies the period and the Opportunity Demand requested by the Customer, as well as the DOS option selected.

The charges according to the AESO DOS Rate Schedule will be the approved charges in effect during the billing period, and will be revised in accordance with AESO's charges as required.

Application

1. **Base Demand -** A Customer qualifying for this rate must establish a Base Demand with the Company on Price Schedule D31 prior to receiving service under this rate (which will be submitted as part of the attached form).
   (a) For existing Customers, the Price Schedule D31 Base Demand will normally be the maximum billing demand in the 12 most recent billing periods.
   (b) New Customers qualifying for this rate may select the Large General Service/Industrial D31 Base Demand based on forecast loads and economics, provided the Company agrees that the conditions of applicability are satisfied.
   (c) Once established, the Price Schedule D31 Base Demand remains fixed for the purposes of billing all future service on this rate.

2. **Applicable Charges** – This rate schedule applies in conjunction with rate D31, in that the first block demand charges apply only to the first 500 kW of the combined demand (i.e. D31 and D33, and D32 should there be an excursion above contracted opportunity demand), and the remainder of the combined demand is subject to the second and third block demand charges. The Service Customer Charge does not apply again as it has already been applied to the base load on Price Schedule D31.

3. **Options** - A Customer requesting service under this rate must select the provisions of one of AESO's DOS Rate Schedules. The Customer is subject to AESO's minimum Opportunity Service charges, attributable to that customer.

4. **Notice Period** - A Customer requesting service under this rate is required to provide notification as prescribed in the AESO tariff in relation to DOS service.

5. **Load Curtailment** - When a load curtailment directive is given, the load at the point of service must not exceed the Price Schedule D31 Base Demand until the Company gives notification that the interruption period is over, at which time consumption of energy may be resumed.

6. **Non-Compliance Charges** – In the event of a load curtailment directive, if the load served under this rate is not curtailed for the entire interruption period, any charges incurred by the Company will be charged to the Point of Service on this rate.

7. **Price Options** - the following price options may apply:
   Service for Non-Standard Transformation and Metering Configurations (Option H)

8. **Price Adjustments** - the following price adjustments (riders) may apply:
   Municipal Assessment (Rider A)
   Balancing Pool Adjustment (Rider B)
   Temporary Adjustment (Rider G)
   SAS Adjustment (Rider S)
   PBR Re-Opener Refund (Rider J)

This form will be completed and signed by ATCO Electric after a telephone request from a Customer for Transmission Opportunity Service. The form will be faxed to the Customer upon which the Customer will confirm the information with a signature and fax the completed form back to ATCO Electric Control Centre – (780) 632-5959.

Customer Name:

Date of Request:
Time of Request:

1. OPPORTUNITY CONTRACT PERIOD:

Start Date: **Start Time:**
End Date: **End Time:**
Number of Hours in Contract Period: **Hours**

2. TRANSMISSION OPPORTUNITY SERVICE OPTION:

AESO "DEMAND OPPORTUNITY SERVICE":

DOS Dispatchable
DOS Term:

3. OPPORTUNITY CONTRACT DEMAND: **kW**

4. BASE DEMAND:

Large General Service/Industrial Price Schedule D31 Base Demand: kW
Sum of Demands on all Opportunity Service Contracts: kW
Total Base Demand: kW

Confirmation: 1) for ATCO Electric
2) for

Availability

- For System Access Service, single or three-phase, for all Points of Service throughout the territory served by the Company that are directly connected to a transmission substation, and do not make any use of distribution facilities owned by ATCO Electric.
- Available only to Points of Service which are eligible as determined by AESO for Demand Opportunity Service, throughout the territory served by the Company from the Alberta Interconnected System for loads greater than 1,000 kW.
- Available only when AESO determines that there is sufficient transmission capacity. Service on this rate is interruptible for transmission system security reasons at AESO's request.
- The point of service must be equipped with revenue approved time of use metering. The cost of the time of use metering is in addition to the charges in this rate.
- Telemetering is required for all points of service on this rate with demands greater than 2,500 kW, and any associated costs will be in addition to the charges in this rate.

Price

Charges for service in any one billing period shall be the sum of the following charges determined for each individual Point of Service. The AESO DOS charges will be applied according to the terms of the DOS option selected by the Customer:

	Transaction Charges	**Demand Charges**		**Energy Charges**	
		For all kW of Opportunity Contract Demand	For the peak kW above the Opportunity Contract Demand	For all kW.h metered above the Base Demand, not exceeding the Opportunity Contract Demand	For all kW.h metered above the Opportunity Contract Demand
Transmission	Per AESO DOS Rate Schedule	-	Per Price Schedule T31	Per AESO DOS Rate Schedule	Per Price Schedule T31
Distribution	-	Per Price Schedule T31	Per Price Schedule T31	-	-
Service	-	Per Price Schedule T31	Per Price Schedule T31	-	-
TOTAL PRICE	**Per AESO DOS Rate Schedule**	**Per Price Schedule T31**	**Per Price Schedule T31**	**Per AESO DOS Rate Schedule**	**Per Price Schedule T31**

The attached form must be completed and submitted to the Company, and serves as an Opportunity Contract which specifies the period and the Opportunity Demand requested by the Customer, as well as the DOS option selected.

The charges according to the AESO DOS Rate Schedule will be the approved charges in effect during the billing period, and will be revised in accordance with AESO's charges as required.

Application

1. **Base Demand -** A Customer qualifying for this rate must establish a Base Demand with the Company on Price Schedule T31 prior to receiving service under this rate.
    (a) For existing Customers, the Price Schedule T31 Base Demand will normally be the maximum billing demand in the 12 most recent billing periods.
    (b) New Customers qualifying for this rate may select the Large General Service/Industrial T31 Base Demand based on forecast loads and economics, provided the Company agrees that the conditions of applicability are satisfied.
    (c) Once established, the Price Schedule T31 Base Demand remains fixed for the purposes of billing all future service on this rate.

2. **Applicable Charges** – This rate schedule applies in conjunction with rate T31, in that the first block demand charges apply only to the first 500 kW of the combined demand (i.e. T31 and T33, and T31 again should there be an excursion above contracted opportunity demand), and the remainder of the combined demand is subject to the second block demand charges.

3. **Options** - A Customer requesting service under this rate must select the provisions of one of AESO's DOS Rate Schedules. The Customer is subject to AESO's minimum Opportunity Service charges, attributable to that customer.

4. **Notice Period** - A Customer requesting service under this rate is required to provide notification as prescribed in the AESO tariff in relation to DOS service.

5. **Load Curtailment** - When a load curtailment directive is given, the load at the point of service must not exceed the Price Schedule T31 Base Demand until the Company gives notification that the interruption period is over, at which time consumption of energy may be resumed.

6. **Non-Compliance Charges** – In the event of a load curtailment directive, if the load served under this rate is not curtailed for the entire interruption period, any charges incurred by the Company will be charged to the Point of Service on this rate.

7. **Price Options** - the following price options may apply:
Service for Non-Standard Transformation and Metering Configurations (Option H)

8. **Price Adjustments** - the following price adjustments (riders) may apply:
Municipal Assessment (Rider A)
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
SAS Adjustment (Rider S)
PBR Re-Opener Refund (Rider J)

This form will be completed and signed by ATCO Electric after a telephone request from a Customer for Transmission Opportunity Service. The form will be faxed to the Customer upon which the Customer will confirm the information with a signature and fax the completed form back to ATCO Electric Control Centre – (780) 632-5959.

Customer Name:

Date of Request:

Time of Request:

1. OPPORTUNITY CONTRACT PERIOD:

Start Date: **Start Time:**

End Date: **End Time:**

Number of Hours in Contract Period: **Hours**

2. TRANSMISSION OPPORTUNITY SERVICE OPTION:

AESO "DEMAND OPPORTUNITY SERVICE":

DOS Dispatchable

DOS Term:

3. OPPORTUNITY CONTRACT DEMAND: **kW**

4. BASE DEMAND:

Large General Service/Industrial Price Schedule T31 Base Demand: kW

Sum of Demands on all Opportunity Service Contracts: kW

Total Base Demand: kW

Confirmation: 1) for ATCO Electric

2) for

Availability

- For Electric Distribution Service, single or three-phase, for all Points of Service throughout the territory served by the Company from an isolated industrial area. This rate is not applicable for any new Small Oilfield and Pumping Power service with yearly average operating demands of less than 75 kW, effective January 1, 2008.

Price

Charges for service in any one billing period shall be the sum of the Customer Charge, Demand Charge, and Charge for Deficient Power Factor, determined for each individual Point of Service.

	Customer Charge	**Demand Charge**		**Energy Charge**
		For the first 500 kW of billing demand	For all billing demand over 500 kW	
Distribution	222.94 ¢/day	34.41 ¢/kW/day	24.11 ¢/kW/day	-
Service	179.67 ¢/day	-	0.62 ¢/kW/day	-
TOTAL PRICE	$4.0261 /day	34.41 ¢/kW/day	24.73 ¢/kW/day	-

The billing demand for the Distribution and Service charges shall be the higher of:

(a) The highest metered demand during the billing period;
(b) 85% of the highest metered demand during the 12-month period including and ending with the billing period;
(c) the estimated demand;
(d) the Distribution Contract Demand (DCD);
(e) 50 kilowatts.

For non-demand metered services, demand shall be estimated based on equipment nameplate ratings as **kW Billing Demand = kW Nameplate Rating**, or **kW Billing Demand = HP Nameplate x 0.746**.

Charge for Deficient Power Factor 31.53 ¢/kV.A/day

For customer power factor which is less than 90%, an additional charge for deficient power factor of 31.53 ¢/kV.A/day will be applied to the difference between the highest metered kV.A demand and 111% of the highest metered kW demand in the same billing period.

Application

1. **Price Options** - the following price options may apply:
   Idle Service (Option F)
   Service for Non-Standard Transformation and Metering Configurations (Option H)
   REA Distribution Price Credit (Option P)

2. **Price Adjustments** - the following price adjustments (riders) may apply:
   Municipal Assessment (Rider A)
   Balancing Pool Adjustment (Rider B)
   Temporary Adjustment (Rider G)
   SAS Adjustment (Rider S)
   PBR Re-Opener Refund (Rider J)

Availability

For System Access Service and Electric Distribution Service, single or three-phase, for all Points of Service throughout the territory served by the Company. This rate is available only to new Points of Service for production energy requirements in the petroleum and natural gas industries including related operations, such as rectifiers, cathodic protection and radio transmitters with yearly average operating demand less than 75 kilowatts, effective January 1, 2008.

Price

Charges for service in any one billing period shall be the sum of the Customer Charges, Demand Charges, Energy Charges and charge for Deficient Power Factor, determined for each individual Point of Service.

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	36.58 ¢/kW/day	0.59 ¢/kW.h
Distribution	165.21 ¢/day	68.30 ¢/kW/day	-
Service	52.32 ¢/day	-	-
TOTAL PRICE	$2.1753 /day	104.88 ¢/kW/day	0.59 ¢/kW.h

The billing demand for the Transmission, Distribution and Service charges shall be the higher of:

(a) the highest metered demand during the billing period;
(b) 85% of the highest metered demand during the 12-month period including and ending with the billing period;
(c) the estimated demand;
(d) if applicable, the Transmission Contract Demand (TCD) applied to Transmission charges, and/or the Distribution Contract Demand (DCD) applied to Distribution and Service charges; and
(e) 4 kilowatts.

For non-demand metered services, demand shall be estimated based on equipment nameplate ratings as **kW Billing Demand = kW Nameplate Rating**, or **kW Billing Demand = HP Nameplate x 0.746**.

The 85% ratchet applies only to demand metered loads. The cost of converting an energy meter to a demand meter will be in addition to the charges on this rate.

Estimated Demands - Where it is impractical to meter a point of service, the Company may bill on the basis of estimated maximum demands. In such case, the monthly bill shall be the demand charge above applied to the estimated demand, plus a flat rate of $1.47 per kW in lieu of the charge for energy.

The **Metered demand** will be the greater of the registered demand in kW, or 90% of the registered demand in kV.A where a kW reading is not available.

Charge for Deficient Power Factor 68.81 ¢/kV.A/day

where a Customer's power factor is found to be less than 90%, the Company may require such Customers to install corrective equipment. For Customer power factor which is less than 90%, an additional charge for deficient power factor of 68.81 ¢/kV.A/day will be applied to the difference between the highest metered kV.A demand and 111% of the highest metered kW demand in the same billing period.

Application

1. **Demand Metered** - where services are demand metered, the meter will normally be read and reset at least once every two months.

2. **Price Options** - the following price options may apply:
   Idle Service (Option F)

3. **Price Adjustments** - the following price adjustments (riders) may apply:
   Municipal Assessment (Rider A)
   Balancing Pool Adjustment (Rider B)
   Temporary Adjustment (Rider G)
   SAS Adjustment (Rider S)
   PBR Re-Opener Refund (Rider J)

Availability

For Electric Distribution Service, single or three-phase, for all Points of Service throughout the territory served by the Company from an isolated industrial area. This rate is available only to new Points of Service for production energy requirements in the petroleum and natural gas industries including related operations, such as rectifiers, cathodic protection and radio transmitters with yearly average operating demand less than 75 kilowatts, effective January 1, 2008.

Price

Charges for service in any one billing period shall be the sum of the Customer Charges, Demand Charges, and charge for Deficient Power Factor, determined for each individual Point of Service:

	Customer Charge	Demand Charge
Distribution	165.21 ¢/day	68.30 ¢/kW/day
Service	52.32 ¢/day	-
TOTAL PRICE	$2.1753 /day	68.30 ¢/kW/day

The billing demand for the Distribution and Service charges shall be the higher of:

(a) the highest metered demand during the billing period;
(b) 85% of the highest metered demand during the 12-month period including and ending with the billing period;
(c) the estimated demand;
(d) the Distribution Contract Demand (DCD); and
(e) 4 kilowatts.

For non-demand metered services, demand shall be estimated based on equipment nameplate ratings as **kW Billing Demand = kW Nameplate Rating**, or **kW Billing Demand = HP Nameplate x 0.746**.

The 85% ratchet applies only to demand metered loads. The cost of converting an energy meter to a demand meter will be in addition to the charges on this rate.

Estimated Demands - Where it is impractical to meter a point of service, the Company may bill on the basis of estimated maximum demands. In such case, the monthly bill shall be the demand charge above applied to the estimated demand.

The **Metered demand** will be the greater of the registered demand in kW, or 90% of the registered demand in kV.A where a kW reading is not available.

Charge for Deficient Power Factor 68.81 ¢/kV.A/day

where a Customer's power factor is found to be less than 90%, the Company may require such Customers to install corrective equipment. For Customer power factor which is less than 90%, an additional charge for deficient power factor of 68.81 ¢/kV.A/day will be applied to the difference between the highest metered kV.A demand and 111% of the highest metered kW demand in the same billing period.

Application

1. **Demand Metered** - where services are demand metered, the meter will normally be read and reset at least once every two months.

2. **Price Options** - the following price options may apply:
   Idle Service (Option F)

3. **Price Adjustments** - the following price adjustments (riders) may apply:
   Municipal Assessment (Rider A)
   Balancing Pool Adjustment (Rider B)
   Temporary Adjustment (Rider G)
   SAS Adjustment (Rider S)
   PBR Re-Opener Refund (Rider J)

Availability

For System Access Service and Electric Distribution Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to a Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing period are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.
- Please refer to individual REA Tariffs to determine applicable REA charges.

REA Farms in O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	17.47 ¢/kV.A/day	0.58 ¢/kW.h
Distribution	3.21 ¢/day	6.71 ¢/kV.A/day	-
Service	37.38 ¢/day	-	-
REA Specific Charges	See REA Tariff	-	-
TOTAL PRICE	C_1 + ¢ / service / day	24.18 ¢/kV.A/day	0.58 ¢/kW.h

REA Farms outside of O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	17.47 ¢/kV.A/day	0.58 ¢/kW.h
Distribution	See REA Tariff	See REA Tariff	-
Service	See REA Tariff	-	-
REA Specific Charges	See REA Tariff	-	-
TOTAL PRICE	C_1 + ¢ / service / day	D_1 + ¢ / kV.A / day	0.58 ¢/kW.h

kV.A capacity for billing purposes will be determined as follows:

(a) For breakered services of 25 kV.A or less, the kV.A capacity will be set by the breaker size as shown below:

Breaker Amperes	30	35	50	80	100	200
Billing Capacity in kV.A	3	5	7.5	10	15	25

(b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:

i. the highest metered kV.A demand during the billing period;
ii. the estimated demand;
iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.

2 **Price Option** - the following price option may apply:
Idle Service (Option F)

3. **Price Adjustments** - the following price adjustments (riders) may apply:
Municipal Assessment (Rider A)
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
SAS Adjustment (Rider S)
PBR Re-Opener Refund (Rider J)

Availability

- Applicable to any Rural Electrification Association, for whom the Company is not acting as the wire services provider, as set out in the EUA.
- For all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Rural Electrification Association's distribution system.

Price

Charges for service in any one billing period are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	17.47 ¢/kV.A/day	0.58 ¢/kW.h
Distribution	-	-	-
Service	25.87 ¢/day	-	-
TOTAL PRICE	25.87 ¢/day	17.47 ¢/kV.A/day	0.58 ¢/kW.h

kV.A capacity for billing purposes will be determined as follows:

(a) For breakered services of 25 kV.A or less, the kV.A capacity will be set by the breaker size as shown below:

Breaker Amperes	30	35	50	80	100	200
Billing Capacity in kV.A	3	5	7.5	10	15	25

(b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:

i. the highest metered kV.A demand during the billing period;
ii. the estimated demand;
iii. 25 kV.A.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
   Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
   Municipal Assessment (Rider A)
   Balancing Pool Adjustment (Rider B)
   Temporary Adjustment (Rider G)
   SAS Adjustment (Rider S)
   PBR Re-Opener Refund (Rider J)

Availability

For System Access Service and Electric Distribution Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Company's distribution system.

Price

Charges for service in any one billing period are the sum of the Customer, Demand, and Energy Charges as indicated below, determined for each individual Point of Service.

	Customer Charge	Demand Charge	Energy Charge
Transmission		18.64 ¢/kV.A/day	0.58 ¢/kW.h
Distribution	65.77 ¢/day	18.38 ¢/kV.A/day	0.50 ¢/kW.h
Service	25.81 ¢/day		
TOTAL PRICE	91.58 ¢/day	37.02 ¢/kV.A/day	1.08 ¢/kW.h

kV.A capacity for billing purposes will be determined as follows:

(a) For breakered services of 25 kV.A or less, the billing kV.A will be the greater of the breaker size as shown below or the contract demand:

Breaker Amperes	30	35	50	80	100	200
Billing Capacity in kV.A	3	5	7.5	10	15	25

(b) For non-breakered farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:

i. the highest metered kV.A demand during the billing period;
ii. the estimated demand;
iii. the contract demand;
iv. 25 kV.A.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions for Distribution Service Connections.
2. **Price Option** - the following price option may apply:
   Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
   Municipal Assessment (Rider A)
   Balancing Pool Adjustment (Rider B)
   Temporary Adjustment (Rider G)
   SAS Adjustment (Rider S)
   PBR Re-Opener Refund (Rider J)

Availability

- For System Access Service and Electric Distribution Service for all Points of Service throughout the territory served by the Company, for street lighting.
- Not available for private lighting.

Price

Charges for service in any one billing period are the sum of the Customer Charge and Demand Charge, determined for each individual Point of Service.

Decorative Lighting (61A)

- For decorative lighting fixtures installed, owned and maintained by the Company.
- The customer is responsible for the full cost of installation.
- Includes maintenance only.
- Specific contracts may require customers to purchase and maintain inventory of decorative lamps if the customer's lighting fixtures are not the same as the standard used by the company.

	Decorative Lamps	
	Customer Charge	**Demand Charge**
Transmission	-	0.037 ¢/W/day
Distribution	52.80 ¢/fixture/day	0.076 ¢/W/day
Service	8.00 ¢/fixture/day	-
TOTAL PRICE	60.80 ¢/fixture/day	0.113 ¢/W/day

Investment Option (61B)

- For lighting fixtures installed, owned, and maintained by the Company.
- A Maintenance Multiplier may be applied to the fixture charge for customers that request levels of maintenance above the normal service level, or for customers that request lighting fixtures which incur higher than average lighting costs.

	All Lamps	
	Customer Charge	**Demand Charge**
Transmission	-	0.037 ¢/W/day
Distribution	104.50 ¢/fixture/day	0.076 ¢/W/day
Service	8.00 ¢/fixture/day	-
TOTAL PRICE	112.50 ¢/fixture/day [x Multiplier, if other than 1.00]	0.113 ¢/W/day

Distribution Investment Option (61C) (Closed)

- For customer owned and installed fixtures.
- For installation and maintenance of distribution facilities up to, but not including the customer owned conductor serving the fixtures.
- The Company may require that the Point of Service be metered and served on Price Schedule D21, if the load requirements change over time, or if loads that are not lighting loads are served from the same Point of Service.

	All Fixtures	
	Customer Charge	**Demand Charge**
Transmission	-	0.037 ¢/W/day
Distribution	78.65 ¢/fixture/day	0.076 ¢/W/day
Service	8.00 ¢/fixture/day	-
TOTAL PRICE	86.65 ¢/fixture/day	0.113 ¢/W/day

No Investment Option (61E)

- Available for new installations only.
- For lighting fixtures installed, owned and maintained by the Company.
- The customer is responsible for the full cost of installation.
- The customer is responsible for the full cost of replacement.
- Includes maintenance only.

	All Lamps	
	Customer Charge	**Demand Charge**
Transmission	-	0.037 ¢/W/day
Distribution	52.80 ¢/fixture/day	0.076 ¢/W/day
Service	8.00 ¢/fixture/day	-
TOTAL PRICE	60.80 ¢/fixture/day	0.113 ¢/W/day

Application

1. **Price Option** - the following price option may apply:
   Idle Service (Option F)

2. **Price Adjustments** - the following price adjustments (riders) may apply:
   Municipal Assessment (Rider A)
   Balancing Pool Adjustment (Rider B)
   Temporary Adjustment (Rider G)
   SAS Adjustment (Rider S)
   PBR Re-Opener Refund (Rider J)

Availability

For System Access Service and Electric Distribution Service for all Points of Service throughout the territory served by the Company, for sentinel lighting.

Price

Charges for service in any one billing period are the sum of the Customer Charge and Demand Charge determined for each individual Point of Service.

Investment Option (63A)

For standard sentinel lighting fixtures installed, owned, and maintained by the Company

	Customer Charge	Demand Charge
Transmission	-	0.038 ¢/W/day
Distribution	22.36 ¢/fixture/day	0.036 ¢/W/day
Service	18.35 ¢/fixture/day	-
TOTAL PRICE	40.71 ¢/fixture/day	0.074 ¢/W/day

Summer Village Option (63B)

- For standard sentinel lighting fixtures installed, owned and maintained by the Company
- For seasonal use only (six-month minimum period) by Municipal Corporations in summer villages.
- This portion of the rate is closed.

	Customer Charge	Demand Charge
Transmission	-	0.038 ¢/W/day
Distribution	36.04 ¢/fixture/day	0.036 ¢/W/day
Service	18.35 ¢/fixture/day	-
TOTAL PRICE	54.39 ¢/fixture/day	0.074 ¢/W/day

No Investment Option (63C)

- Available for new installations only.
- For standard lighting fixtures installed, owned, and maintained by the Company.
- The customer is responsible for the full cost of installation.
- The customer is responsible for the full cost of replacement.
- Includes maintenance only.

	Customer Charge	Demand Charge
Transmission	-	0.038 ¢/W/day
Distribution	11.86 ¢/fixture/day	0.010 ¢/W/day
Service	18.35 ¢/fixture/day	-
TOTAL PRICE	30.21 ¢/fixture/day	0.048 ¢/W/day

Metering Option (63D) (Closed)

- For standard lighting fixtures installed, owned, and maintained by the Company.
- For service through the meter at the Point of Service.
- This portion of the rate is closed.

	Customer Charge	Demand Charge
Transmission	-	0.038 ¢/W/day
Distribution	23.72 ¢/fixture/day	0.036 ¢/W/day
Service	18.35 ¢/fixture/day	-
TOTAL PRICE	42.07 ¢/fixture/day	0.074 ¢/W/day

Distribution Investment Option (63E) (Closed)

- For customer owned and installed lighting.
- For installation and maintenance of distribution facilities up to, but not including the customer owned conductor serving the light fixtures.
- The Company may require that the Point of Service be metered and served on Price Schedule D21, if the load requirements change over time, or if loads that are not lighting loads are served from the same Point of Service.

	Customer Charge	Demand Charge
Transmission	-	0.038 ¢/W/day
Distribution	23.72 ¢/fixture/day	0.036 ¢/W/day
Service	18.35 ¢/fixture/day	-
TOTAL PRICE	42.07 ¢/fixture/day	0.074 ¢/W/day

Application

1. **Price Adjustments** - the following price adjustments (riders) may apply:
   Municipal Assessment (Rider A)
   Balancing Pool Adjustment (Rider B)
   Temporary Adjustment (Rider G)
   SAS Adjustment (Rider S)
   PBR Re-Opener Refund (Rider J)

Availability

The Idle Service charge will apply to all Price Schedules listed below for Points of Service served by the Company throughout the territory when the Point of Service is temporarily disconnected with the intention of restoring service at a future date.

Price

The Idle Service charges shall be:

Price Schedule	Applicability	Idle Service Charge
D11 D13	Service outside cities, towns, villages, summer villages, hamlets, First Nations reserves and Metis settlements	The price schedule monthly Distribution Customer Charge.
D21 D22 D23	Service outside cities, towns, villages, summer villages, hamlets, First Nations reserves and Metis settlements	The sum of the Distribution Customer Charge and the Distribution and Transmission Demand Charges as defined in the applicable rate schedules.
D34 D44	All Points of Service	The sum of the Distribution Customer Charge and the Distribution Demand Charge as defined in the applicable rate schedules.
D25 D26	All Points of Service between April 1st and October 31st	The sum of the Distribution Customer Charge and the Distribution and Transmission Demand Charges as defined in the applicable rate schedules.
D31 D32 D41	All Points of Service	The sum of the Distribution Customer Charge and the Distribution and Transmission Demand Charges as defined in the applicable rate schedules.
D33	All Points of Service	Charges based on base demand level established under Price Schedule D31.
T31	All Points of Service	Un-recoverable charges may apply per the Terms and Conditions Clause 14.1.1 (b)
T33	Does not apply (no charges apply when Point of Service is placed on idle).	Does not apply (no charges apply when Point of Service is placed on idle).
D51 D52	All Points of Service	The sum of the Distribution Customer charge and the Distribution and Transmission Demand Charges applicable to a 3 kVA service.
D56	Breakered Service	The sum of the Distribution Customer charge and the Distribution and Transmission Demand Charges applicable to a 3 kVA service or the contracted demand, whichever is greater.
D56	Non-Breakered Service	The sum of the Distribution Customer charge and the Distribution and Transmission Demand Charges applicable to a 25kVA service or the contracted demand, whichever is greater.
D61	All Points of Service	The sum of the Distribution Customer Charge and the Distribution and Transmission Demand Charges.
D63	Does not apply (no charges apply when Point of Service is placed on idle).	Does not apply (no charges apply when Point of Service is placed on idle).

Application

1. If the Customer's Point of Service is reconnected within 12 months of disconnection, the minimum monthly charge for each month of disconnection will be applied to the Point of Service.

2. For further information on idle services, refer to Terms and Conditions 14.1 – Disconnection and Idle Service.

The Retailer will be responsible for any costs that the Company incurs from AESO as a result of a point of service going idle. If the point of service is not enrolled with a Retailer, the costs incurred from AESO will be charged directly to the Customer.

Availability

- For Points of Service throughout the territory served by the Company under Price Schedule D21, D24, D31, D32, D33, D34, T31 and T33 where metering and / or delivery voltage are non-standard.
- Standard service for distribution connected customers is delivered and metered at the utilization voltage. When delivery or metering is necessary at other voltages, for the convenience of either the customer or the Company, bills for service will be adjusted as outlined below in (a).
- Standard service for transmission connected customers is delivered to the customer and metered at the substation voltage. When delivery is required at lower voltages, bills for service will be adjusted as outlined below in (d).

Price Adjustment

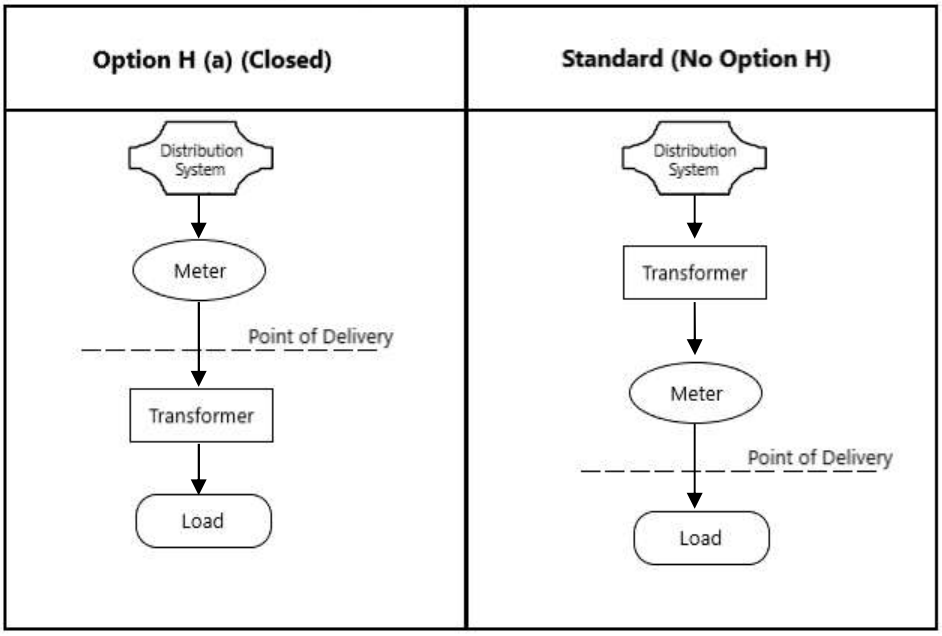
Option H(a) -6.23 ¢/kW/day

(a) (Closed) If the point of delivery and metering is on the primary side (25 kV) of a transformer (including cases where one-point service is required by the customer for more than a single utilization voltage or point of use), and the customer owns or rents the necessary transformer(s), a discount of -6.23 ¢/kW/day of billing demand will be applied. This adjustment does not apply to customers connected directly to the transmission system who are exempt from the Distribution Charge on the applicable rate.

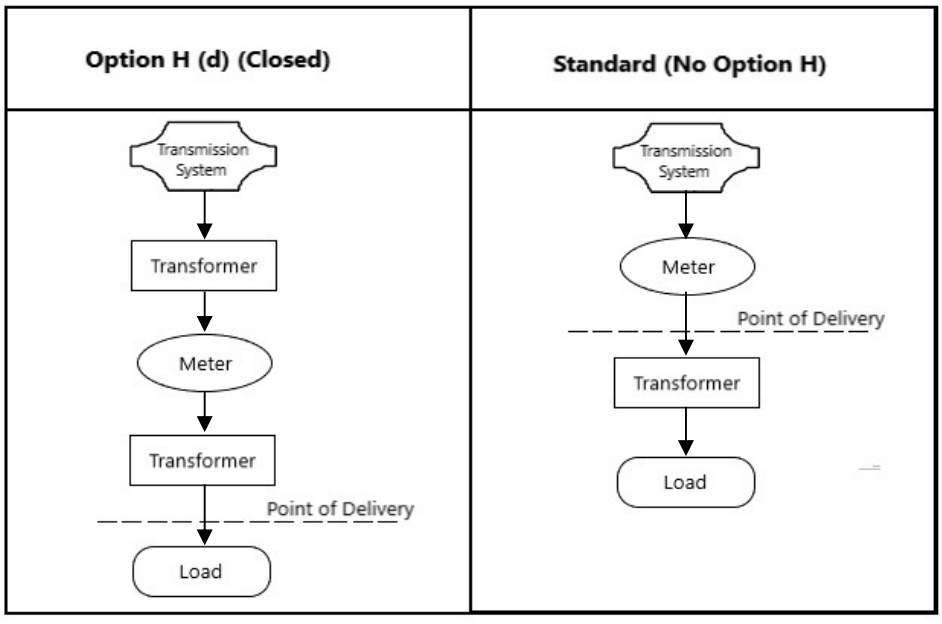
Option H(d) 6.23 ¢/kW/day

(d) (Closed) Customers who are connected directly to the transmission system, but take service from the low side of a transformer (with primary side 25kV), and do not own or rent necessary transformer(s), are exempt from the Distribution Charge on the application rate, a surcharge of 6.23 ¢/kW/day billing demand will apply.

Schematic of Metering and Transformation Configurations for Option H Definitions (Distribution Connected Customers)



Schematic of Metering and Transformation Configuration for Option H Definitions (Transmission Connected Customers)



Availability

For all Pooled O&M REA Farm Points of Service throughout the territory served by the Company, served under Price Schedule D21 or Price Schedule D31.

Price Adjustment

Standard Small General Service Price Schedule D21 - Option P **42%**

For REA farm Points of Service electing to take service under Small General Service Price Schedule D21, a credit adjustment of 42% will be applied to the base bill.

Large General Service / Industrial Price Schedule D31 - Option P **28%**

For REA farm Points of Service electing to take service under Large General Service / Industrial Price Schedule D31, a credit adjustment of 28% will be applied to the base bill.

RIDER A
MUNICIPAL TAX AND FRANCHISE FEE ASSESSMENT

(1) Overview

Rider A is applicable to Customers residing in municipalities which receive:

(i) a property tax under the Municipal Government Act, or

(ii) receive payment for specific costs which are not generally incurred by the Company.

The following may be exempt from the surcharge:

(a) Farm customers (Price Schedules D51, D52 and D56).

(b) Irrigation customers (Price Schedule D25 and D26).

(c) Customers within First Nation Reservations not listed.

This Rider comprises two components which are summed:

(i) a tax component; and

(ii) a fee component.

The **tax component** of Rider A is the estimated percentage of base revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, this component of the Rider will be adjusted on an annual basis or as needed to manage shortfalls or surpluses.

The **franchise fee component** of this Rider is a flat percentage payable to the franchised municipality. This percentage is set in accordance with the franchise agreement between the Municipal Authority and the Company.

The **total percentage** is the addition of the tax component and fee component and is shown by Municipal Authority in Table 1.

(2) Calculation

Rider A is calculated for each Taxation Authority as follows:

$$Rider\ A_n = \frac{Shortfall/Surplus_{n-1} + Forecast\ Property\ Tax_n}{Forecast\ Base\ Revenue_n} + Franchise\ Fee_n$$

Where:

n = *Current Year*

TABLE 1: TOTAL RIDER A Municipal Authority (Price Area)	[1] Municipal Tax from Table 2 (%)	[2] Franchise Fee (%)	[3] Franchise Fee Effective Date (yy/mm/dd)	[4] = [1] +[2] Rider A Total (%)
ACADIA (M034)	2.96	0.00		2.96
ALLIANCE (V017)	2.57	9.50	26/01/01	12.07
ALLISON BAY (B219)	-0.37	0.00		-0.37
ANDREW (V024)	3.50	7.00	20/01/01	10.50
BEAVERLODGE (T051)	1.94	7.00	20/01/01	8.94
BERWYN (V063)	5.30	8.00	25/01/01	13.30
BIG VALLEY (V069)	1.22	2.00	16/01/01	3.22
BIGSTONE (B110)	1.92	0.00		1.92
BONNYVILLE BEACH S.V. (S096)	0.35	0.00		0.35
BONNYVILLE, TOWN OF (T093)	1.45	7.50	25/01/01	8.95
BOTHA (V099)	2.23	0.00	20/01/01	2.23
BUSHE RIVER F. N. 207 (B726)	0.99	0.00		0.99
CAMROSE (C022)	2.74	0.00		2.74
CARBON (V129)	1.91	8.00	22/01/01	9.91
CASTOR (T147)	2.17	7.00	20/01/01	9.17
CEREAL (V153)	2.02	0.00	21/08/01	2.02
CLEAR HILLS (M021)	2.14	0.00		2.14
COLD LAKE (T189)	1.48	7.25	24/01/01	8.73
CONSORT (V195)	3.04	7.00	21/01/01	10.04
CORONATION (T198)	1.96	3.75	04/01/01	5.71
DELBURNE (V231)	2.31	5.00	24/01/01	7.31
DELIA (V234)	3.87	6.00	24/01/01	9.87
DERWENT (V237)	4.47	4.00	19/06/01	8.47
DEWBERRY (V246)	1.86	0.00	26/01/01	1.86
DOGHEAD F. N. (B218)	-0.39	0.00		-0.39
DONALDA (V252)	2.38	12.50	24/01/01	14.88
DONNELLY (V255)	2.00	2.25	10/01/01	4.25
DRIFTPILE RIVER F. N. 150 (B220)	0.00	0.00		0.00
DRUMHELLER (K025)	1.68	9.00		10.68
EAST PRAIRIE (N174)	2.88	0.00		2.88
ELIZABETH (N187)	6.89	0.00		6.89
ELK POINT (T291)	2.65	5.00	20/01/01	7.65
ELNORA (V294)	1.47	1.50	20/01/01	2.97
EMPRESS (V297)	4.94	3.00	25/01/01	7.94
FAIRVIEW (M136)	3.14	0.00		3.14
FAIRVIEW (T309)	1.70	7.50	13/01/01	9.20

TABLE 1: TOTAL RIDER A Municipal Authority (Price Area)	[1] Municipal Tax from Table 2 (%)	[2] Franchise Fee (%)	[3] Franchise Fee Effective Date (yy/mm/dd)	[4] = [1] +[2] Rider A Total (%)
FALHER (T315)	2.11	8.00	23/01/01	10.11
FISHING LAKE (N188)	-0.44	0.00		-0.44
FLAGSTAFF (C029)	4.37	0.00		4.37
FORESTBURG (V324)	2.47	11.00	21/01/01	13.47
FORT MCMURRAY (K032)	0.82	10.00	14/01/01	10.82
FOX CREEK (T342)	1.85	6.50	20/01/01	8.35
FT. MACKAY SETTLEMENT #467 (B982)	1.36	0.00		1.36
FT. McMURRAY F. N. (B352)	0.83	0.00		0.83
GADSBY (V351)	1.66	0.00	21/08/01	1.66
GALAHAD (V354)	1.95	9.00	22/01/01	10.95
GIFT LAKE METIS SETT (N173)	5.01	0.00		5.01
GIROUXVILLE (V366)	2.17	6.00	21/01/01	8.17
GLENDON (V372)	2.58	1.50	03/01/01	4.08
GRANDE CACHE (T393)	0.91	0.00	21/01/01	0.91
GRANDE PRAIRIE, COUNTY OF (C001)	0.67	0.00		0.67
GRANDE PRAIRIE, CITY OF (K035)	2.26	**12.00**	**26/06/01**	**14.26**
GRIMSHAW (T405)	1.68	6.00	10/07/01	7.68
HALKIRK (V414)	2.03	5.00	21/01/01	7.03
HANNA (T417)	1.64	7.50	18/01/01	9.14
HAY LAKE F. N. 209 (B727)	1.30	0.00		1.30
HEISLER (V429)	5.24	8.00	21/01/01	13.24
HIGH LEVEL (T435)	0.97	12.10	20/01/01	13.07
HIGH PRAIRIE (T438)	1.47	9.00	22/01/01	10.47
HINES CREEK (V447)	1.60	2.75	19/01/01	4.35
HORSESHOE BAY S.V. (S458)	0.96	0.00		0.96
HYTHE (V468)	1.40	10.00	20/01/01	11.40
INNISFREE (V474)	3.88	5.00	17/01/01	8.88
JASPER (R004)	0.85	8.00	22/01/01	8.85
KITSCOTY (V508)	2.14	15.00	26/01/01	17.14
LAKELAND (C089)	-0.08	0.00		-0.08
LAMONT (C030)	2.93	0.00		2.93
LESSER SLAVE RIVER (M124)	0.48	0.00		0.48
LINDEN (V535)	2.08	6.00	15/01/01	8.08
LOON RIVER CREE (B473)	1.99	0.00		1.99
M.D. of GREENVIEW (M016)	0.19	0.00		0.19
MACKENZIE (M023)	1.40	0.00		1.40

TABLE 1: TOTAL RIDER A Municipal Authority (Price Area)	[1] Municipal Tax from Table 2 (%)	[2] Franchise Fee (%)	[3] Franchise Fee Effective Date (yy/mm/dd)	[4] = [1] +[2] Rider A Total (%)
MANNING (T556)	1.68	12.00	23/01/01	13.68
MANNVILLE (V559)	3.07	10.00	24/01/01	13.07
MARWAYNE (V562)	2.21	7.00	24/09/01	9.21
MCLENNAN (T574)	2.69	4.75	25/01/01	7.44
MINBURN (V589)	3.71	1.00	18/01/01	4.71
MORRIN (V598)	1.82	3.50	12/01/01	5.32
MUNDARE (T604)	1.81	6.00	20/04/01	7.81
MUNSON (V607)	3.52	1.00	10/07/01	4.52
MYRNAM (V610)	3.04	8.00	24/01/01	11.04
NAMPA (V619)	1.52	2.00	16/01/01	3.52
NORTHERN LIGHT (M022)	1.23	0.00		1.23
NORTHERN SUNRISE COUNTY (M131)	0.91	0.00		0.91
OPPORTUNITY (M017)	1.52	0.00		1.52
OYEN (T648)	2.03	8.00	22/01/01	10.03
PADDLE PRAIRIE (N221)	3.13	0.00		3.13
PAINTEARTH (C018)	1.21	0.00		1.21
PARADISE VALLEY (V654)	2.36	10.00	22/01/01	12.36
PEACE (M135)	1.06	0.00		1.06
PEACE RIVER (T657)	2.60	12.50	24/01/01	15.10
PEAVINE (N172)	0.29	0.00		0.29
PELICAN NARROWS S.V. (S659)	0.38	0.00		0.38
RAINBOW LAKE (T690)	1.80	13.00	15/01/01	14.80
RED DEER (C023)	1.90	0.00		1.90
ROCHON SANDS S.V. (S708)	1.78	0.00		1.78
ROSALIND (V717)	2.69	0.50	13/04/09	3.19
RYCROFT (V729)	2.47	7.00	20/04/01	9.47
SADDLE HILLS (M020)	0.46	0.00		0.46
SADDLE LAKE F. N. (B638)	1.77	0.00		1.77
SEXSMITH (T754)	1.99	5.50	12/01/01	7.49
SLAVE LAKE (T766)	1.38	14.40	24/01/01	15.78
SMOKY LAKE (T769)	2.19	8.00	26/01/01	10.19
SMOKY RIVER (M130)	2.20	0.00		2.20
SPECIAL AREAS (A001)	0.80	0.00		0.80
SPIRIT RIVER (M133)	0.92	0.00		0.92
SPIRIT RIVER, TOWN OF (T778)	1.64	5.50	12/02/01	7.14
ST. PAUL, COUNTY OF (C019)	0.94	0.00		0.94

TABLE 1: TOTAL RIDER A Municipal Authority (Price Area)	[1] Municipal Tax from Table 2 (%)	[2] Franchise Fee (%)	[3] Franchise Fee Effective Date (yy/mm/dd)	[4] = [1] +[2] Rider A Total (%)
ST. PAUL, TOWN OF (T790)	2.28	9.00	23/01/01	11.28
STARLAND (M047)	2.11	0.00		2.11
STETTLER, COUNTY OF (C006)	2.35	0.00		2.35
STETTLER, TOWN OF (T805)	1.30	11.10	18/01/01	12.40
STURGEON LAKE F. N. 154 (B770)	1.06	0.00		1.06
SUCKER CREEK F. N. 150A (B792)	1.48	0.00		1.48
SWAN HILLS TOWN (T830)	3.91	10.00	21/01/01	13.91
THREE HILLS (T845)	1.41	10.50	24/01/01	11.91
TROCHU (T857)	2.83	5.00	16/01/01	7.83
TWO HILLS COUNTY (C021)	6.50	0.00		6.50
TWO HILLS, TOWN OF (T863)	3.47	8.50	21/01/01	11.97
UPPER HAY LAKE F. N. 212 (B728)	0.71	0.00		0.71
VALLEYVIEW (T866)	1.57	7.00	25/01/01	8.57
VEGREVILLE (T875)	2.09	10.00	20/01/01	12.09
VERMILION (T878)	1.63	8.00	21/01/01	9.63
VETERAN (V881)	3.84	6.00	17/01/01	9.84
VILNA (V887)	6.21	20.00	12/01/01	26.21
WASKATENAU (V908)	2.84	1.00	19/01/01	3.84
WEMBLEY (T911)	2.09	7.00	23/01/01	9.09
WHEATLAND (C016)	0.36	0.00		0.36
WHITE SANDS S.V. (S922)	1.08	0.00		1.08
WHITEFISH F. N. 155 (B924)	1.46	0.00		1.46
WILLINGDON (V926)	4.07	2.00	08/01/01	6.07
WOOD BUFFALO (M018)	0.14	0.00		0.14
WOOD BUFFALO PARK (L024)	0.78	0.00		0.78
YOUNGSTOWN (V932)	2.73	1.25	12/01/01	3.98
BIG LAKE & KINUSO (M125, V505)	1.37	0.00		1.37
BIRCH HILLS & WANHAM (M019, V896)	2.51	0.00		2.51
BONNYVILLE (M087)	0.46	0.00		0.46
JASPER (PARK & OUTSIDE TOWN) (L012, R003)	0.12	6.00	13/08/01	6.12
KNEEHILL & TORRINGTON (M048, V854)	1.32	0.00		1.32
LLOYDMINSTER (AB45, SK45)	1.37	14.50	25/01/01	15.87
MINBURN & LAVOY (C027, V523)	0.71	0.00		0.71
SMOKY LAKE & WARSPITE (C013, V905)	1.21	0.00		1.21
THORHILD & RADWAY (V687, C007)	3.68	0.00		3.68
VERMILLION RIVER (C024)	1.28	0.00		1.28

Availability

- This Rider B is designed to flow through a Balancing Pool Refund from the Alberta Electric System Operator (AESO).
- Applicable to all customers with the exception of customers served on Price Schedule D24, Price Schedule D34, and Price Schedule D44, at points of service, throughout the territory served by the Company for energy consumption **effective from January 1, 2026 to December 31, 2026.**
- The Company's applicable charges under the following Price Schedules will be adjusted by the amounts noted below:

Applicable Distribution Tariff Price Schedule	**Charge (¢/kW.h)** **"+" = Charge** **"-" = Refund**
D11 Residential	0.133
D13 Time of Use Residential Service	0.133
D21 Small General Service	0.133
D22 Small Technology	0.133
D23 Electric Vehicle Fast Charging Services	0.133
D25 Irrigation Pumping Service	0.133
D26 REA Irrigation Pumping Service	0.133
D31 Large General Service/Industrial – Distribution Connected	0.133
T31 Large General Service/Industrial – Transmission Connected	0.126
D32 Generator Interconnection and Standby Power	0.133
D33 Transmission Opportunity Rate – Distribution Connected	0.133
T33 Transmission Opportunity Rate – Transmission Connected	0.126
D41 Small Oilfield and Pumping Power	0.134
D51 REA Farm Service	0.134
D52 REA Farm Service – Excluding Wires Service Provider	0.134
D56 Farm Service	0.134
D61 Street Lighting Service	0.133
D63 Private Lighting Service	0.133

Note: Rider B does not apply to Rider A, Rider G, Rider J and Rider S

Availability

- Applicable to all customers, at points of service, throughout the territory served by the Company for energy consumption effective from **January 1, 2026 to December 31, 2026**.

- The Company's applicable charges under the following Price Schedules will be adjusted by the amounts noted below:

Applicable Distribution Tariff Price Schedule	**Charge (¢/kW.h)** **"+" = Charge** **"-" = Refund**
D11 Residential	-0.212
D13 Time of Use Residential Service	-0.212
D21 Small General Service	-0.475
D22 Small Technology	-0.475
D23 Electric Vehicle Fast Charging Services	-0.475
D25 Irrigation Pumping Service	-1.686
D26 REA Irrigation Pumping Service	-1.686
D31 Large General Service/Industrial – Distribution Connected	-0.206
T31 Large General Service/Industrial – Transmission Connected	0.000
D32 Generator Interconnection and Standby Power	-0.206
D33 Transmission Opportunity Rate – Distribution Connected	-0.206
T33 Transmission Opportunity Rate – Transmission Connected	0.000
D41 Small Oilfield and Pumping Power	-0.246
D51 REA Farm Service	-0.462
D52 REA Farm Service – Excluding Wires Service Provider	-0.462
D56 Farm Service	-0.406
D61 Street Lighting Service	-0.214
D63 Private Lighting Service	-0.268

Note: Rider G does not apply to Rider A, Rider B, Rider J and Rider S.

Availability

- Applicable to all customers, at points of service, throughout the territory served by the Company for energy consumption effective from **September 1, 2025 to February 28, 2026.**
- Rider J applies as a percentage (%) of total base Distribution and Service Component charges by rate class.
- The Company's applicable charges under the following Price Schedules will be adjusted by the amounts noted below:

Applicable Distribution Tariff Price Schedule	Charge (%) "+" = Charge "-" = Refund
D11 Residential	-13.17%
D13 Time of Use Residential Service	-13.17%
D21 Small General Service	-13.50%
D22 Small Technology	-13.50%
D23 Electric Vehicle Fast Charging Services	-13.50%
D25 Irrigation Pumping Service	-23.59%
D26 REA Irrigation Pumping Service	-23.59%
D31 Large General Service/Industrial – Distribution Connected	-13.81%
T31 Large General Service/Industrial – Transmission Connected	-13.85%
D32 Generator Interconnection and Standby Power	-13.81%
D33 Transmission Opportunity Rate – Distribution Connected	-13.81%
T33 Transmission Opportunity Rate – Transmission Connected	-13.85%
D41 Small Oilfield and Pumping Power	-13.80%
D51 REA Farm Service	-13.85%
D52 REA Farm Service – Excluding Wires Service Provider	-13.85%
D56 Farm Service	-13.08%
D61 Street Lighting Service	-13.79%
D63 Private Lighting Service	-13.89%

Note: Rider J does not apply to Rider A, Rider G, Rider B and Rider S.

Availability

- Rider S is designed to dispense of the estimated System Access Service (SAS) deferral balance on the prospective basis for the proceeding quarter as well as including previous quarter true-ups of actual revenues and costs related to Riders.
- Applicable to all customers, at points of service, throughout the territory served by the Company for energy consumption effective **October 1, 2026.**
- The Company's applicable charges under the following Price Schedules will be adjusted by the amounts noted below:

Applicable Distribution Tariff Price Schedule	**Charge (¢/.kW.h)** **"+" = Charge** **"-" = Refund**
D11 Residential	0.068
D13 Time of Use Residential Service	0.068
D21 Small General Service	0.075
D22 Small Technology	0.075
D23 Electric Vehicle Fast Charging Services	0.075
D25 Irrigation Pumping Service	0.259
D26 REA Irrigation Pumping Service	0.259
D31 Large General Service/Industrial – Distribution Connected	0.089
T31 Large General Service/Industrial – Transmission Connected	0.000
D32 Generator Interconnection and Standby Power	0.089
D33 Transmission Opportunity Rate – Distribution Connected	0.089
T33 Transmission Opportunity Rate – Transmission Connected	0.000
D41 Small Oilfield and Pumping Power	0.084
D51 REA Farm Service	0.058
D52 REA Farm Service – Excluding Wires Service Provider	0.058
D56 Farm Service	0.058
D61 Street Lighting Service	0.051
D63 Private Lighting Service	0.050

Note: Rider S does not apply to Rider A, Rider G, Rider J and Rider B.