

April 30, 2025

Alberta Utilities Commission Eau Claire Tower 1400, 600 Third Avenue S.W. Calgary, Alberta T2P 0G5

Attention: Parvez Khan, Director, Compliance and Enforcement

RE: ATCO Group Inter-Affiliate Code of Conduct

ATCO Electric's Compliance Report for the 2024 Reporting Period

Attached please find the 2024 Affiliate Compliance Report for ATCO Electric.

Please direct any questions regarding this Report to me at 368-995-3421.

Sincerely,

(Original Signed)

Nadine Berge Cumming, Vice President, Enterprise Integrity & Compliance Utilities Compliance Officer

Attachments

ATCO GROUP INTER-AFFILIATE CODE OF CONDUCT ATCO ELECTRIC COMPLIANCE REPORT for the 2024 Reporting Period

1.0 INTRODUCTION

The ATCO Group Inter-Affiliate Code of Conduct (the "Code") requires the ATCO Electric Compliance Officer to conduct an annual review of compliance with the Compliance Plan (the "Plan") and to prepare an annual Compliance Report (the "Report"). The Report will be filed with the Alberta Utilities Commission (the "AUC" or "Commission") within 120 days of the fiscal year end of ATCO Electric. The ATCO Electric Compliance Report is for the fiscal year from January 1, 2024 to December 31, 2024 (the "Reporting Period").

ATCO Electric provided utility service to some Affiliates and these services were subject to AUC-regulated rates, terms and conditions. Information on these transactions is not required to be reported in the Compliance Report under the Code's requirements.

2.0 ATCO ELECTRIC COMPLIANCE REPORT

(a) Compliance Plan

The Compliance Plan in effect during the Reporting Period is provided in Appendix 1.

(b) Corporate Organization Chart

A corporate organization chart indicating ownership percentages and the relationships within the ATCO Group of Companies is provided in Appendix 2. The organization chart is limited to the corporate organizations relating to the inter-affiliate interactions of ATCO Electric, ATCO Gas and ATCO Pipelines (the "Utilities") during the Reporting Period, as at the end of the Reporting Period.

(c) List of Affiliates

A listing of Affiliates corresponding to the aforementioned organization chart is provided in Appendix 3. The information includes the business address, list of officers and directors and description of the business activities, as at December 31, 2024.

(d) List of Services Agreements

A list of details on each of ATCO Electric's transactions are contained in Appendix 4 (Summary of Major Transactions) and Appendix 5 (Summary of Non-Major Transactions).

(e) Assessment of Compliance with the Code

Except for the incidents filed with the AUC through Quarterly Exception Reports (QERs) on August 29, 2024 and November 29, 2024 and any items disclosed below, ATCO Electric has complied with the ATCO Group Inter-Affiliate Code of Conduct during the 2024 Reporting Period.

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Physical Separation – Section 3.2.2 of the Code

After completing all measures committed to the Commission for the purposes of achieving compliance with Section 3.2.2 of the Code at ATCO Center Edmonton (ACE), an additional review of compliance with Section 3.2.2 of the Code was performed at ATCO Center Calgary (AC1) in 2024. As part of this review, it was identified that 53 Non-Utility employees, which includes employees of Corporate and Common Groups (CCG), had access to secured Utility spaces. The majority of these employees were CCG employees providing services to the Utilities. The access was subsequently deprovisioned during January of 2025.

As part of the continued enhancement of compliance systems and processes, a detailed review of other Utility offices was undertaken as a precursor to the Compliance Officer's certification of compliance with Section 3.2.2 for the 2024 reporting period. For all Utility offices across the province other than ACE and AC1, it was identified that 13 Non-Utility employees had keycard access to Utility office spaces, which was subsequently deprovisioned during February of 2025. This continuing access was a result of intercompany transfers. The process to ensure card key access is discontinued has been reviewed with those responsible.

Procurement requirements from 27013-D01-2022

Certain requirements regarding sole source contract awards were prescribed in paragraph 13(a) of the Settlement Agreement approved by the Commission in Decision 27013-D01-2022 (Sole Source Requirements). This provision states, in part:

... Potential contracts considered for sole sourcing by any of the ATCO Utilities (namely ATCO Electric Transmission, ATCO Electric Distribution, ATCO Gas Distribution and ATCO Pipelines) will be first reviewed by procurement personnel to determine if a contractual relationship exists between the counterparty (or an entity related to the counterparty) and any other ATCO company. If a contractual relationship is found to exist, steps will be taken to ensure and demonstrate that there will be no harm to utility customers from the sole sourcing of the contract by the ATCO Utilities.

The Settlement Agreement also requires the Compliance Officer to implement additional compliance measures to require a signed certificate attesting to the completion of an annual review of the implemented procedures put in place to address procurement and contracting policies outlined in paragraph 13(a) and that no contraventions have occurred. This review was conducted as part of the preparation of the annual Compliance Report.

As part of developing these processes, ATCO Electric has interpreted the words "contractual relationship" and "entity related to the counterparty" to mean affiliates, joint venture (JV) partners and affiliates of JV partners. The following is a summary of the ATCO Procurement Manual process that was used to support compliance with the Sole Source Requirements in 2024. Proposed sole/single source contracts go through a Technical Assessment documenting and validating their ability to meet schedule and scope, have appropriate personnel / qualifications, meet safety requirements, etc. Vendors who meet technical requirements are then subject to the Vendor Due Diligence and Commercial Evaluation process performed by Supply Chain personnel, which includes an assessment of commercial reasonableness by comparing currently negotiated rates for similar work and a review of whether the vendor is an ATCO affiliate or JV partner, or an affiliate of a JV partner. In cases where the rates were significantly higher than market value, ATCO

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Electric either went back to the vendor and negotiated lower rates or chose not to make a sole source award.

ATCO Electric believes that the risk of harm to utility customers of sole source contracts was mitigated through this process, including for those vendors where a contractual relationship exists with another ATCO company or an entity related to the counterparty has a contractual relationship with another ATCO company. ATCO Electric is not aware of any sole source contracts that were awarded outside of this process; however, an audit received in 2024 identified that some procurement was taking place outside of procurement processes for smaller purchases. In response, ATCO Electric took the following steps to support compliance with the Sole Source Requirements in 2024:

- 1) A retrospective review was performed by the Director, Supply Chain Common Services to determine whether any contracts were sole sourced to affiliates, JV partners or affiliates of JV partners in 2024; no such single or sole source awards were found except arrangements with affiliates as permitted by the Inter-Affiliate Code of Conduct.
- 2) From August to October 2024, ATCO Electric Procurement leadership engaged ATCO Electric leadership to clarify expectations in relation to the Procurement Manual and its related processes, and expectations regarding the procurement of goods and services. Further communication to all Utilities personnel took place in January 2025 regarding the Procurement Manual and expectations regarding procurement of goods and services.

Finally, after further review it has been determined that a broader interpretation of "contractual relationship" and "entity related to the counterparty" is appropriate to ensure there is no ambiguity in the interpretation of the Settlement Agreement. However, implementation of the process envisioned in paragraph 13(a) to address Sole Source contracts poses practical problems given the broad range of "contractual relationships" that other ATCO entities may have and the difficulty of obtaining a complete list of related entities beyond affiliates. Accordingly, the ATCO Utilities will separately file with the Commission a description of the procedure that they intend to follow to meet the spirit and intent of the Sole Source Requirements.

(f) Assessment of Compliance Plan Effectiveness and Recommendations for Modifications

The Compliance Plan contains measures that describe specific actions and procedures ATCO Electric will take to ensure interactions with Affiliates are conducted in accordance with all aspects of the Code. ATCO Electric is considering steps to modernize the Compliance Plan and will file any proposed changes with the AUC in due course.

(g) Comprehensive Description of any Material Non-Compliance with the Code

As required by Bulletin 2010-24, during the Reporting Period, ATCO Electric has reported all non-compliances with the Code and Compliance Plan, regardless of materiality, as indicated in Sections (e), (f) and (h) of this Report.

(h) Summary of Disputes, Complaints and Inquiry Activity

There were no internal or external disputes, complaints or inquiries received during the 2024 reporting period. However, the Compliance Plans require that certain cases of incomplete measures or feedback

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from the Compliance Plan Committee be treated as inquiries under the Code. Accordingly, all such inquiries were documented and rectified as required by the Code.

Sharing of Employees – Section 3.3.1 of the Code

Through the review of the 2024 Quarterly Shared Employees Reports (SERs), it was determined that some ATCO Electric employees had provided inter-affiliate services (i.e. provided shared services as shared employees) prior to those positions being permitted for the provision of services to affiliates by the appropriate Vice President. In each of these cases, the time and services were captured appropriately under existing agreements. It is only the Vice President approval that was not obtained on a timely basis; the subject positions were subsequently permitted for this purpose by the appropriate Vice President. The incidents discovered were limited to the reports pertaining to Q1 and Q2 of 2024.

As part of the continued enhancement of compliance systems and processes, an earlier review of each ATCO Electric Vice President's area of responsibility is now being completed to assess any positions new to the area of business and to understand the responsibilities involved in the positions to determine if they can be permitted for the provision of services to affiliates subject to the criteria outlined in Section 3.3.1 *Sharing of Employees* of the Code. This improvement will mitigate the number of employees providing shared services prior to being approved. In addition, an earlier compilation of the Quarterly SER was commenced effective Q3-2024 to allow any instances of non-compliance to be identified and mitigated more quickly.

(i) List of All Major Transactions between ATCO Electric and Affiliates

Several Major Transactions relating to the provision of services, financing and/or asset transfers between ATCO Electric and Affiliates (other than Utility services) with an aggregate value of \$500,000 or more occurred in 2024. These transactions are provided in Appendix 4.

(j) Affiliated Party Transaction Summary

A summary overview of the non-major transactions relating to the provision of services, financing and/or asset transfers between ATCO Electric and its Affiliates is provided in Appendix 5. It contains a general description of the transactions and services, the parties involved and the aggregate value of each transaction.

(k) Summary Description for Occasional Service provided by the Utility to/from an Affiliate

A summary description with an estimated value for each Occasional Service between ATCO Electric and its Affiliates is provided in Appendix 6.

(l) Summary List of any Exemptions to the Code including Emergency Services

In Decision 2004-054, the Board granted ATCO Electric certain exemptions from the Affiliate Code with respect to interactions between its transmission and distribution divisions. These exemptions remain in effect.

The Utilities seek additional operating and regulatory efficiencies and a unified and streamlined approach to dealing with customers and leveraging the available economies of scale. Accordingly, the Utilities expect to file an application with the Commission requesting specific exemptions from Code requirements through the application.

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A summary description with an aggregate value for each Emergency Service between ATCO Electric and its Affiliates in 2024 is provided in Appendix 7.

(m) List of all Employee Transfers, Temporary Transfers and Secondments between a Utility and Affiliates

ATCO Electric transferred and seconded several employees to or from an Affiliate during the Reporting Period in 2024 as permitted in Code Section 3.3.2. Details of these transfers and secondments are provided in Appendix 8.

(n) Certificates Attesting to Completeness of the Compliance Report and Compliance with the Code

Two officer's certificates are provided at the end of the report. The certificates attest to the completeness of the 2024 Compliance Report and ATCO Electric's compliance with the Code in 2024. The certificates are signed by the Compliance Officer and Chief Operating Officer of ATCO Electric.

As a precursor to these certificates and as an additional measure implemented, the Management Team of ATCO Electric engaged in its day-to-day operations also provided certificates attesting to compliance with the Code to the Compliance Officer and the Chief Operating Officer of ATCO Electric prior to their attestations.

3.0 CONCLUSION

Except as noted in the QERs filed with the AUC for the Reporting Period, and in this Report, ATCO Electric believes it has fully complied with and operated within the provisions, spirit and intent of the ATCO Group Inter-Affiliate Code of Conduct. ATCO Electric's 2024 Compliance Report will be posted on electric atco.com.

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ATCO ELECTRIC INTER-AFFILIATE CODE OF CONDUCT COMPLIANCE PLAN

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1 PURPOSE AND OBJECTIVES OF THE COMPLIANCE PLAN

The purpose of this Plan is to detail the measures, policies, procedures and monitoring mechanisms that ATCO Electric will employ to ensure its full compliance with the provisions of the Code by ATCO Electric, its directors, officers, employees, consultants, contractors and agents, and by Affiliates of ATCO Electric with respect to the interactions of the Affiliates with ATCO Electric.

This Compliance Plan describes certain obligations and responsibilities of specified ATCO Electric management personnel. Notwithstanding this, and without otherwise reducing or eliminating the obligation and responsibility of the specified ATCO Electric management personnel to ensure any specific requirements of this Compliance Plan are satisfied, it is understood that all or a portion of the tasks described in this Compliance Plan may be delegated by the specified ATCO Electric management personnel to other ATCO Electric personnel.

Questions or comments concerning the Compliance Plan should be directed to the ATCO Electric Compliance Officer:

Dennis A. DeChamplain Phone: (780) 420-7434 Fax: (780) 420-7120

Email: dennis.dechamplain@atcoelectric.com

Copies of the Code and this Compliance Plan are available at www.atcoelectric.com. The numbering used in this Compliance Plan is consistent with the numbering used in the Code.

2 GENERAL PROVISIONS

2.1 Definitions

In this Compliance Plan, the following capitalized words and phrases shall have the following meanings:

- (a) "ABCA" means the *Business Corporations Act*, R.S.A.2000 c. B-9.
- (b) "Affiliate" means with respect to ATCO Electric:
 - (i) an "affiliate" as defined in the ABCA or CBCA;
 - (ii) a unit or division within ATCO Electric or any Body Corporate referred to in clause (b) (i) above;
 - (iii) a partnership, joint venture, or Person in which ATCO Electric or any Body Corporate referred to in clause (b) (i) above has a controlling interest or that is otherwise subject to the control of ATCO Electric or such Body Corporate;

- (iv) any partnership, joint venture, or Person deemed by the AUC to be an Affiliate of ATCO Electric for the purposes of the Code; and
- (v) an agent or other Person acting on behalf of any Body Corporate, operating division, partnership, joint venture or Person referred to in clauses (b) (i) to (iv) above.
- (c) "Affiliated Party Transactions Summary" unless otherwise directed by the AUC, means in respect of any period of time, a summary overview of each type of business transaction or service, other than Major Transactions or Utility Services, performed by an Affiliate for ATCO Electric or by ATCO Electric for an Affiliate, which summary shall contain a general description of the transactions and services, the parties involved and the approximate aggregate value of each type of transaction or service during the said period.
- (d) "ATCO" means ATCO Ltd.
- (e) "ATCO Affiliates" means any entity to which the Code applies pursuant to Section 2.3 of the Code.
- (f) "AUC" means the Alberta Utilities Commission.
- (g) "Body Corporate" means a "body corporate" as defined in the ABCA or CBCA.
- (h) "CBCA" means the Canada Business Corporations Act.
- (i) "Code" means the ATCO Group Inter-Affiliate Code of Conduct.
- (j) "Common Director" means a member of the Board of Directors of ATCO Electric who is also a member of the Board of Directors of an Affiliate of ATCO Electric.
- (k) "Common Officer" means an officer of ATCO Electric who is also an officer of a Non-Utility Affiliate of ATCO Electric.
- (l) **"Compliance Officer"** shall have the meaning ascribed thereto in Section 7.3 of the Code.
- (m) "Compliance Plan" shall mean the document to be prepared and updated by ATCO Electric pursuant to Section 7.5 of the Code.
- (n) "Compliance Plan Committee" (CPC) shall mean a committee which shall meet at least quarterly, comprised of at least the following:
 - President, ATCO Electric
 - Controller, ATCO Electric
 - Senior Manager, Human Resources, ATCO Electric
 - Manager, Affiliate Compliance
 - Compliance Officer, ATCO Electric.

- (o) "Compliance Report" shall have the meaning ascribed thereto in Section 7.6 of the Code. Quarterly, ATCO Electric will provide an exception report only if there is a matter that ought to be brought to the attention of the AUC.
- (p) "Compliance Training Material" means the material developed by the Compliance Officer prior to the end of each calendar year which will be used to ensure that all directors, officers, employees, consultants, contractors and agents of ATCO Electric are familiar with the provisions of the Code, and this Plan. At a minimum, the material will include instructions on:
 - impartial application of the ATCO Electric tariff
 - equal access to Utility Services
 - avoiding undue influence of customers with respect to Affiliates
 - ensuring Affiliate compliance with the Code
 - appropriate use of the ATCO Electric name, logo, or other distinguishing characteristics
 - confidentiality of Utility information
 - treatment of Confidential Information related to customers
 - process for forwarding disputes, complaints or inquiries to the Compliance Officer
- (q) "Confidential Information" means any information relating to a specific customer or potential customer of ATCO Electric, which information ATCO Electric has obtained or compiled in the process of providing current or prospective Utility Services and which is not otherwise available to the public.
- (r) "Cost Recovery Basis" with respect to:
 - (i) the use by one Affiliate of another Affiliate's personnel, means the fully burdened costs of such personnel for the time period they are used by the Affiliate, including salary, benefits, vacation, materials, disbursements and all applicable overheads;
 - (ii) the use by one Affiliate of another Affiliate's equipment, means an allocated share of capital and operating costs appropriate for the time period utilized by the Affiliate;
 - (iii) the use by ATCO Electric of an Affiliate's services, means the complete costs of providing the service, determined in a manner acceptable to ATCO Electric, acting prudently;
 - (iv) the use by an Affiliate of ATCO Electric's services, means the complete costs of providing the service, determined in a manner acceptable to ATCO Electric, acting prudently; and
 - (v) the transfer of equipment, plant inventory, spare parts or similar assets between Utilities, means the net book value of the transferred assets.

- (s) **"Fair Market Value"** means the price reached in an open and unrestricted market between informed and prudent parties, acting at arms length and under no compulsion to act.
- (t) **"For Profit Affiliate Service"** means any service, provided on a for-profit basis:
 - (i) by ATCO Electric to a Non-Utility Affiliate, other than a Utility Service; or
 - (ii) by a Non-Utility Affiliate to ATCO Electric.
- (u) "Information Services" means any computer systems, computer services, databases, electronic storage services or electronic communication media utilized by ATCO Electric relating to ATCO Electric customers or ATCO Electric operations.
- (v) "Major Transaction" means a transaction or series of related transactions within a calendar year between ATCO Electric and an Affiliate relating to the sale or purchase of an asset(s) or to the provision of a service or a similar group of services, other than Utility Services, which has an aggregate value within that calendar year of \$500,000 or more.
- (w) "Non-Utility Affiliate" means an Affiliate that is not a Utility.
- (x) "Occasional Services" shall have the meaning ascribed thereto in Section 3.3.6 of the Code.
- (y) "Operational Efficiencies" means the use of common facilities (such as shared warehousing or field offices), combined purchasing power or the use of other cost saving procedures, individual assets or groups of assets used in Utility operations (such as equipment, plant inventory, spare parts or similar assets).
- (z) "Person" means a "person" as defined in the ABCA or CBCA.
- (aa) "Services Agreement" means an agreement entered into between ATCO Electric and one or more Affiliates for the provision of Shared Services or For Profit Affiliate Services and shall provide for the following matters as appropriate in the circumstances:
 - (i) the type, quantity and quality of service;
 - (ii) pricing, allocation or cost recovery provisions;
 - (iii) confidentiality arrangements;
 - (iv) the apportionment of risk;
 - (v) dispute resolution provisions; and
 - (vi) a representation by ATCO Electric and each Affiliate party to the agreement that the agreement complies with the Code.

- (bb) "Shared Service" means any service, other than a Utility Service or a For Profit Affiliate Service, provided on a Cost Recovery Basis by ATCO Electric to an Affiliate or by an Affiliate to ATCO Electric.
- (cc) **"Subsidiary"** shall have the meaning ascribed thereto in Section 2 (4) of the ABCA.
- (dd) "Utility" means any Body Corporate or any unit or division thereof, that provides a Utility Service and falls within the definition of:
 - (i) "electric utility" under the *Electric Utilities Act*, S.A. 2003, c. E-5.1;
 - (ii) "gas utility" under the Gas Utilities Act, R.S.A. 2000, c. G-5; or
 - (iii) "public utility" under the *Public Utilities Board Act*, R.S.A. 2000, c. P-45.
- (ee) "Utility Service" means a service, the terms and conditions of which are regulated by the AUC, and includes services for which an individual rate, joint rate, toll, fare, charge or schedule of them, have been approved by the AUC.

2.2 Interpretation

Headings are for convenience only and shall not affect the interpretation of this Plan. Words importing the singular include the plural and vice versa. A reference to a statute, document or a provision of a document includes an amendment or supplement to, or a replacement of, that statute, document or that provision of that document.

2.3 To Whom this Plan Applies

All directors, officers, employees, consultants, contractors and agents of ATCO Electric are obligated to comply with this Plan and all directors, officers, employees, consultants, contractors and agents of Affiliates of ATCO Electric are obligated to comply with this Plan to the extent they interact with ATCO Electric.

2.4 Coming into Force

This Plan comes into force on approval by the AUC.

2.5 Amendments to this Plan

This Plan may be reviewed and amended from time to time by the AUC on its own initiative, or pursuant to a request by any party to whom this Plan applies or by an interested party.

2.6 Retained for Numbering Consistency

2.7 Authority of the AUC

Upon approval of this Plan by the AUC, such approval does not detract from, reduce or modify in any way, the powers of the AUC to deny, vary, approve with conditions, or overturn, the terms of any transaction or arrangement between ATCO Electric and one or more Affiliates that may be done in compliance with this Plan. Compliance with this Plan does not eliminate the requirement for specific AUC approvals or filings where required by statute or by AUC decisions, orders or directions.

3 GOVERNANCE AND SEPARATION OF UTILITY BUSINESSES

3.1 Governance

3.1.1 Separate Operations

Policy: ATCO Electric business and affairs will be managed separately from the business and affairs of its Non-Utility Affiliates, except as required to fulfill corporate governance, policy, and strategic direction responsibilities of Canadian Utilities and ATCO.

- 1. The Compliance Officer will maintain an up-to-date list of the Common Directors and Common Officers of ATCO Electric, (the "List of Directors and Officers").
- 2. On an annual basis, the Compliance Officer will provide Compliance Training Material to the Common Directors and Common Officers of ATCO Electric. Within 90 days of the end of each calendar year, the Compliance Officer will seek and obtain written acknowledgement from all individuals identified as the Common Officers (excluding directors and officers who are involved in day-today management of ATCO Electric and who sign the Officers Certificate under section 3.1.5) that they have received the Compliance Training Material, that they are familiar with the requirements of the Code and the Plan, and that their role in managing the business and affairs of ATCO Electric have been limited to providing corporate governance, policy, and strategic direction (the "Common Officers' Code Acknowledgement"). This acknowledgement will also confirm that the individuals identified as the Common Officers are familiar with the provisions of the Code (including Section 3.1.5) and the Plan, and have acted in a manner which preserves the form, and the spirit and intent of the Code, and this Plan.
- 3. On an annual basis the Board of Directors of ATCO Electric will pass the Directors' Resolution contained in Schedule "C" to this Plan.

- 4. The CPC will review the acknowledgements and resolution prior to filing the annual Compliance Report. The minutes of the CPC's meeting at which the acknowledgements and resolutions are reviewed will reflect the results of the review.
- 5. If any instances of non-compliance with this policy are identified by the CPC, they will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.1.2 Retained for Numbering Consistency

3.1.3 Separate Management

Policy: ATCO Electric will have a separate management team and separate officers from its Non-Utility Affiliates, but may share management team members or officers with other Affiliated Utilities.

Compliance Measures

- 1. Prior to amending the membership of the ATCO Electric management team, or changing ATCO Electric's officers with any person who may be perceived as having participated in the management of any Affiliate, the President will provide a notice verbally or in writing to the Compliance Officer. The Compliance Officer will document verbal notices. If the Compliance Officer does not identify a concern with adherence to this policy within five working days of receiving the notice, the President may proceed with the change. If the Compliance Officer does identify a potential concern with adherence to this policy, he will advise the President within five working days, and initiate an inquiry under the Code (Section 8 of this Plan).
- 2. The Compliance Officer will maintain an up-to-date list of ATCO Electric management team members and officers, (the "ATCO Electric Management Team and Officers' List").
- 3. At each meeting of the CPC, the "ATCO Electric Management Team and Officers' List" will be compared to the current management team members and officers of ATCO Electric's Non-Utility Affiliates, and the minutes of the meeting will reflect the outcome of this comparison.
- 4. Any conflicts with this policy identified as a result of this review will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.1.4 Retained for Numbering Consistency

3.1.5 Guiding Principle

Policy: No individual shall act both as a director, officer, or member of a management team of ATCO Electric and as a director, officer or member of a management team of an Affiliate of ATCO Electric unless the individual is able to carry out his/her responsibilities in a manner that preserves the form, and the spirit and intent, of the Code and this Plan.

Compliance Measures

- 1. The Compliance Officer will maintain an up-to-date listing of directors, officers, or members of the management team of ATCO Electric who act as directors, officers, or members of the management team of an Affiliate of ATCO Electric, (the "ATCO Electric Management Team List").
- 2. All such officers, or members of the management team of ATCO Electric who also act as officers, or members of the management team of an Affiliate of ATCO Electric will, on commencement of such dual responsibilities, provide a signed certificate to the Compliance Officer that stipulates that he/she is aware of the provisions of Section 3.1.5 of the Code, and that he/she will carry out his/her responsibilities in a manner which will preserve the form, and the spirit and intent of the Code, (the "Dual Responsibilities Certificate").
- 3. Within 60 days of the end of each calendar year, all such officers, or members of the management team of ATCO Electric who also act as officers, or members of the management team of an Affiliate will provide a signed certificate to the Compliance Officer that stipulates that he/she carried out his/her responsibilities in a manner which preserved the form, and the spirit and intent of the Code (the "Officer's Certificate").
- 4. On an annual basis the Board of Directors of ATCO Electric will pass the Directors' Resolution contained in Schedule "C" to this Plan.
- 5. The Compliance Officer will maintain a record of the above certificates and resolutions. Any failure to provide a certificate or resolution, or the provision of a certificate or resolution which does not demonstrate adherence to the Code will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.2 Degree of Separation

3.2.1 Accounting Separation

Policy: ATCO Electric shall have separate financial records and books of accounts from all Affiliates.

Compliance Measures

- 1. The Controller will ensure the accounts and records of ATCO Electric are kept separate from the accounts and records of all Affiliates.
- 2. The Controller will provide a signed certificate in the form attached as Schedule "B" to this Plan attesting to the accounting separation from all Affiliates and the maintenance of separate financial records and books of accounts, (the "Financial Records Certificate"), to the Compliance Officer within 60 days of the end of each calendar year.
- 3. The Compliance Officer will maintain a record of the above certificate. Any failure to provide a certificate or the provision of a certificate which does not demonstrate adherence to the Code will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.2.2 Physical Separation

Policy: ATCO Electric shall be located in separate buildings, or shall otherwise be physically separated from all Non-Utility Affiliates through the use of appropriate security-controlled access.

Compliance Measures

- 1. In situations where ATCO Electric is located in the same building as a Non-Utility Affiliate, ATCO Electric will institute appropriate security-controlled access through the use of receptionists, keyed locks, or card-key access.
- 2. The Compliance Officer, ATCO Electric will provide a signed certificate in the form attached as Schedule "B" to this Plan attesting to the physical separation of ATCO Electric from all Non-Utility Affiliates, (the "Physical Separation Certificate"), within 60 days of the end of each calendar year.
- 3. The Compliance Officer will maintain a record of the above certificate. Any failure to provide a certificate or the provision of a certificate which does not demonstrate adherence to the Code will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.2.3 Separation of Information Services

Policy: Where ATCO Electric shares Information Services with an Affiliate all Confidential Information will be protected from unauthorized access by the Affiliate.

Compliance Measures

- 1. Prior to sharing Information Services with an Affiliate, owners of computer systems containing Confidential Information must provide approval in writing. On an annual basis the Compliance Officer will receive a list of users with approved access to computer systems containing Confidential Information, (the "Shared Information Systems Access List").
- 2. The Compliance Officer will annually review the Shared Information Systems Access List for all Information Services shared with any Affiliate. The Compliance Officer will annually review with the owners of systems containing Confidential Information, the list of Affiliates that have access to their system.
- 3. The Compliance Officer will annually review the data management and data access protocols and contractual provisions regarding the breach of any access protocols to ensure they are appropriate.
- 4. The Compliance Officer will provide a signed certificate in the form attached as Schedule "B" to this Plan (the "Shared Access Compliance Certificate"), within 60 days of the end of each calendar year. The certificate attests that all Information Services shared with an Affiliate were reviewed and that all access by Affiliates to Information Services is in accordance with section 3.2.3 of the Code.
- 5. The Compliance Officer will maintain a record of the approvals and certificate. Any failure to provide the approvals or certificate as described in paragraph 1 and 3 above, or the provision of the approvals or certificate which do not demonstrate adherence to the Code will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.2.4 Financial Transactions with Affiliates

Policy: Any loan, investment, or other financial support provided by ATCO Electric to a Non-Utility Affiliate is to be provided on terms no more favorable than what that Non-Utility Affiliate would be able to obtain as a stand-alone entity from the capital markets.

Compliance Measures

1. The Controller will review all loans, investments, or other financial support provided to a Non-Utility Affiliate to ensure compliance with section 3.2.4 of the Code and Plan.

- 2. The Controller will provide a signed certificate in the form attached to this Plan as Schedule "B" attesting that any loans, investments, or other financial support provided to a Non-Utility Affiliate have been provided on terms no more favourable than what the Non-Utility Affiliate would be able to obtain as a standalone entity (the "Financial Arrangements Certificate"). The certificate will be provided to the Compliance Officer within 60 days of the end of each calendar year.
- 3. The Compliance Officer will maintain a record of the above certificate. Any failure to provide a certificate or the provision of a certificate which does not demonstrate adherence to the Code will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.3 Resource Sharing

3.3.1 Sharing of Employees

Policy: ATCO Electric will share employees with Affiliates on a Cost Recovery Basis if conditions described in Section 3.3.1 of the Code are met.

- 1. ATCO Electric employees may not be shared with an Affiliate without the written permission of the appropriate Vice-President of ATCO Electric, (the "Shared Employee Permission Record"), who will provide the signed permission to the ATCO Electric Human Resources Manager.
- 2. The ATCO Electric Human Resources Manager will retain the written permission on file, and provide a quarterly report to the Compliance Officer on all instances of sharing ATCO Electric employees with Affiliates which have occurred, or continued during the reporting period, (the "Shared Employees Report"). The report will identify if the required Vice-President approval was in place before the sharing took place.
- 3. The CPC will review the "Shared Employees Report" on a quarterly basis. The minutes of the meeting at which the report is reviewed will reflect the results of the review, including any recommendations by the CPC for changes to the manner in which employees are shared with Affiliates.
- 4. Any recommendations by the CPC for changes to the manner in which employees are shared with Affiliates will be treated as an inquiry under the Code (see Section 8 of this Plan). Any instances of employees being shared with Affiliates without the signed permission of the appropriate Vice-President will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.3.2 Transferring of Employees

Policy: Where an employee is being transferred from ATCO Electric to an Affiliate, the appropriate Vice-President will identify whether or not the employee had access to Confidential Information, and if it is determined that the employee did have such access, the Vice-President will obtain the necessary confidentiality agreement prior to the transfer of the employee.

Compliance Measures

- 1. All employees who transfer from ATCO Electric to an Affiliate will sign a confidentiality agreement prior to the transfer. The employee's supervisor will obtain the necessary signed confidentiality agreement prior to the transfer of the employee, and will provide the signed agreement to Human Resources.
- 2. Human Resources will retain the confidentiality agreement, and provide a quarterly report, (the "Transferred Employees Report"), to the Compliance Officer on all instances of ATCO Electric employees transferring to Affiliates which have occurred during the reporting period, indicating whether the required signed confidentiality agreement was in place before the transfer took place.
- 3. The CPC will review the "Transferred Employees Report" on a quarterly basis. The minutes of the meeting at which the report is reviewed will reflect the results of the review, including any recommendations by the CPC for changes to the manner in which employees are transferred to Affiliates.
- 4. Any recommendations by the CPC for changes to the manner in which employees transfer to Affiliates will be treated as an inquiry under the Code (see Section 8 of this Plan). Any instances of employees with access to Confidential Information being transferred to an Affiliate in the absence of a signed confidentiality agreement will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.3.3 Sharing of Assets

Policy: The plant, assets and equipment of ATCO Electric shall be separated in ownership and separated physically from the plant, assets and equipment of other Non-Utility Affiliates. Utility Affiliates may share ownership and may physically share office space, equipment, rights-of-way and other assets on a Cost Recovery Basis.

- 1. The Controller will maintain an inventory of all plant, assets and equipment shared with Affiliates.
- 2. The Controller will ensure that no plant, assets and equipment are shared with Non-Utility Affiliates.

- 3. The Controller will provide a signed certificate in the form attached to this Plan as Schedule "B", and an annual report of all plant, assets and equipment shared with Utility Affiliates, (the "Shared Assets Report"). The "Shared Assets Report" will identify the methods used to ensure that such sharing is done on a Cost Recovery Basis, the percentage of costs borne by each party and that these percentages were appropriate. The certificate and "Shared Assets Report" will be provided to the Compliance Officer within 60 days of the end of each calendar year.
- 4. The CPC will review the "Shared Assets Report" within 90 days of the end of each calendar year. The minutes of the meeting at which the report is reviewed will reflect the results of the review, including any recommendations by the CPC for changes to the methods used to ensure that plant, assets and equipment are shared with Utility Affiliates on a Cost Recovery Basis.
- 5. Any recommendations by the CPC for changes to the methods used to ensure that plant, assets and equipment are shared with Utility Affiliates on a Cost Recovery Basis will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.3.4 Shared Services Permitted

Policy: ATCO Electric may obtain Shared Services from, or provide Shared Services to, an Affiliate where it is prudent to do so, provided that each of ATCO Electric and the Affiliates bear its proportionate share of costs.

- 1. All new or revised Shared Services will be documented by a Services Agreement.
- 2. Prior to receiving a new or revised Shared Service, the Services Agreement will be prepared by the appropriate ATCO Electric employee and presented to the CPC for review and approval. A business case identifying that it is prudent to obtain the Shared Services will be prepared if the annual value of the Shared Services is estimated to be greater than \$50,000. The business case will be presented to the CPC for review and approval.
- 3. Prior to providing a Shared Service, the Services Agreement will be prepared by the appropriate ATCO Electric employee and presented to the CPC for review and approval.
- 4. The Compliance Officer will maintain an inventory of all Shared Services obtained from, or provided to an Affiliate.
- 5. The Shared Services will be annually reviewed by ATCO Electric's representatives prior to year end and by the CPC within 90 days of the end of each calendar year. The results of the review will be reflected in the minutes of the CPC's meeting. Any Shared Service which no longer meets the test of continued prudence will be revised or terminated in accordance with the terms of the Services Agreement.

3.3.5 Retained for Numbering Consistency

3.3.6 Occasional Services Permitted

Policy: ATCO Electric may receive, or provide, one-off, infrequent, or Occasional Services to, or from, an Affiliate on a Cost Recovery Basis, documented by way of a work order, purchase order, or similar instrument, where the Occasional Services are not material as to value, frequency, or use of resources.

Compliance Measures

- 1. The Controller will ensure that all Occasional Services provided to, or received by an Affiliate are provided on a Cost Recovery Basis, and are documented by way of an approved work order, purchase order, or similar instrument.
- 2. The Controller will provide a signed certificate in the form attached to this Plan as Schedule "B", and an annual report of Occasional Services provided by ATCO Electric to an Affiliate and vice versa (the "Occasional Services Report"). The "Occasional Services Report" will indicate whether the services have been provided on a Cost Recovery Basis and have been properly documented. The certificate and "Occasional Services Report" will be provided to the Compliance Officer within 90 days of the end of each calendar year.
- 3. The CPC will review the "Occasional Services Report" prior to filing the annual Compliance Report. The minutes of the meeting at which the report is reviewed will reflect the results of the review, including any recommendations by the CPC for changes to the provision, receipt and documentation of Occasional Services.
- 4. Any recommendations by the CPC for changes to the provision, receipt and documentation of Occasional Services, will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.3.7 Emergency Services Permitted

Policy: In the event of an emergency, ATCO Electric may receive, or provide, services and resources to, or from, an Affiliate on a Cost Recovery Basis.

Compliance Measures

1. The Controller will ensure that all emergency services and resources provided to, or received by an Affiliate in the event of an emergency are provided on a Cost Recovery Basis

- 2. The Controller will provide a signed certificate in the form attached to this Plan as Schedule "B", and an annual report of Emergency Services provided by ATCO Electric to an Affiliate and vice versa (the "Emergency Services Report"). The "Emergency Services Report" will indicate whether the services have been provided on a Cost Recovery Basis and have been properly documented. The certificate and "Emergency Services Report" will be provided to the Compliance Officer within 90 days of the end of each calendar year.
- 3. The CPC will review the "Emergency Services Report" prior to filing the annual Compliance Report. The minutes of the meeting at which the report is reviewed will reflect the results of the review, including any recommendations by the CPC for changes to the provision, receipt and documentation of Emergency Services.
- 4. Any recommendations by the CPC for changes to the provision, receipt and documentation of Emergency Services, will be treated as an inquiry under the Code (see Section 8 of this Plan).

4 TRANSFER PRICING

4.1 For Profit Affiliate Services

Policy: ATCO Electric may, when it determines it is prudent to do so in operating its Utility business, obtain or provide For Profit Affiliate Services to an Affiliate, subject to the provisions of Sections 4.2 and 4.3 of the Code.

- 1. All existing, new or revised For Profit Affiliate Services will be documented by a Services Agreement, duly executed by ATCO Electric employees with the appropriate signing authority.
- 2. Prior to implementing a new or revised For Profit Affiliate Service to receive services from an Affiliate the Services Agreement will be reviewed and approved by the CPC. A business case identifying that it is prudent to obtain the For Profit Affiliate Service will be prepared if the annual value of the For Profit Affiliate Service is estimated to be greater than \$50,000. The business case must contain adequate evidence (on a net present value basis appropriate to the life cycle or operating cycle of the services involved) to conclude that the decision to outsource is the lowest cost option for customers, and that the For Profit Affiliate Services have been acquired at a price which is no more than Fair Market Value. Fair Market Value will be determined in a manner consistent with Section 4.5 of the Code. The business case will be presented to the CPC for review and approval.

- 3. Prior to implementing a new or revised For Profit Affiliate Service to provide services to an Affiliate, the Services Agreement, and a description of the process used to determine that the For Profit Affiliate Service is to be provided at a price which is no less than Fair Market Value will be reviewed and approved by the CPC. Fair Market Value will be determined in a manner consistent with Section 4.5 of the Code.
- 4. The Compliance Officer will maintain an inventory of all For Profit Affiliate Services obtained from, or provided to an Affiliate. On a quarterly basis, the Compliance Officer will prepare a report describing all For Profit Affiliate Services obtained from, or provided to an Affiliate and will maintain a record of the above reports.
- 5. The For Profit Affiliate Services between ATCO Electric and an Affiliate will be annually reviewed by ATCO Electric's representatives prior to year end and by the CPC within 90 days of the end of each calendar year. The results of the review will be reflected in the minutes of the CPC's meeting. Any For Profit Affiliate Service which no longer meets the test of continued prudence will be revised or terminated in accordance with the terms of the Service Agreement.
- 6. Failure to provide a report described in item 4 above will be treated as an inquiry under the Code (see Section 8 of this Plan).

4.2 Pricing For Profit Affiliate Services

- **4.2.1** Retained for Numbering Consistency
- 4.2.2 Retained for Numbering Consistency
- 4.3 Retained for Numbering Consistency
- 4.4 Asset Transfers

Policy: Assets transferred, mortgaged, leased or otherwise disposed of by ATCO Electric to an Affiliate or by an Affiliate to ATCO Electric will be at Fair Market Value, subject to the provisions of Section 4.6 of the Code.

Compliance Measures

1. The Controller will approve any asset transfers, mortgages, leases, or other dispositions by ATCO Electric to an Affiliate, or by an Affiliate to ATCO Electric, and will ensure that such asset transfers are at Fair Market Value, subject to the provisions of Section 4.6 of the Code.

- 2. The Controller will provide a signed certificate in the form attached to this Plan as Schedule "B", and an annual report detailing any asset transfers between ATCO Electric and Affiliates (the "Asset Transfers Report"). The "Asset Transfers Report" will describe the manner in which the asset transfers were determined to be at Fair Market Value, subject to the provisions of Section 4.6 of the Code. The certificate and "Asset Transfers Report" will be provided to the Compliance Officer within 60 days of the end of each calendar year.
- 3. Within 90 days of the end of each calendar year, the CPC will review the "Asset Transfers Report". The minutes of the meeting at which the report is reviewed will reflect the results of the review, including any recommendations by the CPC for changes to the methods used to ensure that asset transfers are at Fair Market Value, subject to the provisions of Section 4.6 of the Code.
- 4. Any recommendations by the CPC for changes to the methods used to ensure that asset transfers between ATCO Electric and Affiliates are priced at Fair Market Value, subject to the provisions of Section 4.6 of the Code, will be treated as an inquiry under the Code (see Section 8 of this Plan).

4.5 Retained for Numbering Consistency

4.6 Asset Transfers Between Utilities for Operational Efficiencies

Policy: ATCO Electric may obtain Operational Efficiencies through the use of common facilities, combined purchasing power or other cost saving procedures by transferring individual assets or groups of assets used in Utility operations between ATCO Electric and Utility Affiliates on a Cost Recovery Basis.

- 1. The appropriate Vice Presidents will approve asset transfers for operational efficiencies. The Controller will ensure that the transfer of individual assets or groups of assets used in Utility operations between ATCO Electric and Utility Affiliates will be done on a Cost Recovery Basis.
- 2. The Controller will provide a signed certificate in the form attached to this Plan as Schedule "B", and an annual report detailing any arrangements for obtaining Operational Efficiencies between ATCO Electric and Utility Affiliates (the "Asset Transfers Report"). The "Asset Transfers Report" will describe the manner in which the asset transfers were determined to be on a Cost Recovery Basis. The certificate and "Asset Transfers Report" will be provided to the Compliance Officer within 60 days of the end of each calendar year.

- 3. Within 90 days of the end of each calendar year, the CPC will review the "Asset Transfers Report". The minutes of the meeting at which the report is reviewed and approved will reflect the results of the review, including any recommendations by the CPC for changes to the methods used to ensure that asset transfers are on a Cost Recovery Basis.
- 4. Any recommendations by the CPC for changes to the methods used to ensure that asset transfers between ATCO Electric and Affiliates are valued on a Cost Recovery Basis will be treated as an inquiry under the Code (see Section 8 of this Plan).

5 EQUAL TREATMENT WITH RESPECT TO UTILITY SERVICES

5.1 Impartial Application of Tariff

Policy: ATCO Electric shall apply and enforce all tariff provisions related to Utility Services impartially, in the same timeframe, and without preference in relation to its Affiliate and all other customers or prospective customers.

See the Compliance Measures in Section 7.2 of this Plan.

5.2 Equal Access

Policy: ATCO Electric shall not favour any Affiliate with respect to access to information concerning Utility Services or with respect to the obtaining of, or the scheduling of, Utility Services. Requests by an Affiliate or an Affiliate's customers for access to Utility Services shall be processed and provided in the same manner as would be processed or provided for other customers of ATCO Electric.

See the Compliance Measures in Section 7.2 of this Plan.

5.3 No Undue Influence

Policy: ATCO Electric shall not condition or otherwise tie the receipt of Utility Services to a requirement that a customer must also deal with an Affiliate. ATCO Electric shall ensure that its employees do not explicitly or by implication, suggest that an advantage will accrue to a customer in dealing with ATCO Electric if the customer also deals with an Affiliate of ATCO Electric.

See the Compliance Measures in Section 7.2 of this Plan.

5.4 **Affiliate** Activities

Policy: ATCO Electric shall take reasonable steps to ensure that an Affiliate does not imply in its marketing material or otherwise, favoured treatment or preferential access to Utility Services.

See the Compliance Measures in Section 7.2 of this Plan.

5.5 Name and Logo

Policy: ATCO Electric shall take reasonable steps to ensure that an Affiliate does not use ATCO Electric's name, logo or other distinguishing characteristics in a manner which would mislead consumers as to the distinction or lack of distinction between ATCO Electric and the Affiliate.

See the Compliance Measures in Section 7.2 of this Plan.

5.6 Retained for Numbering Consistency

6 CONFIDENTIALITY OF INFORMATION

6.1 Utility Information

Policy: Subject to Section 6.2 of the Code, ATCO Electric shall not provide Non-Utility Affiliates with information relating to the planning, operations, finances or strategy of ATCO Electric or an Affiliated Utility before such information is publicly available.

See the Compliance Measures in Section 7.2 of this Plan.

6.2 Management Exception

Policy: Officers of ATCO Electric who are also officers of an Affiliate as permitted pursuant to Section 3.1.4 of the Code may disclose, subject to the provisions of Section 3.1.5 of the Code, ATCO Electric's planning, operational, financial and strategic information to the Affiliate to fulfill their responsibilities with respect to corporate governance, policy and strategic direction of an Affiliated group of businesses, but only to the extent necessary and not for any other purpose.

See the Compliance Measures in Section 3.1 of this Plan.

6.3 No Release of Confidential Information

Policy: ATCO Electric shall not release to an Affiliate Confidential Information relating to a customer or prospective customer, without receiving the prior written consent of the customer or prospective customer, unless such Confidential Information may be disclosed in connection with an inquiry described in Section 6.3 of the Code. Confidential Information to be disclosed in connection with an inquiry described in Section 6.3 of the Code must be approved by the Compliance Officer prior to being released.

Compliance Measures

- 1. Approval will be obtained from a customer, or prospective customer, in writing, indicating their consent to share Confidential Information relating to the customer or prospective customer with an Affiliate before the information is shared, unless such Confidential Information may be disclosed to an Affiliate in connection with a disclosure required under Section 6.3 of the Code.
- 2. Written consent received from a customer or prospective customer will be provided by management to the Compliance Officer, who will verify that the information has not yet been shared and will maintain the consent documentation on file as a record of the approval. Management can then release the information.
- 3. If Confidential Information is to be disclosed to an Affiliate in connection with a disclosure required under Section 6.3 of the Code, the Compliance Officer will verify the circumstances and, if appropriate, will provide an authorization in writing prior to the information being released.
- 4. Management will provide a signed certificate in the form attached as Schedule "B" to this Plan attesting that they have not released Confidential Information related to a customer or prospective customer without receiving the prior written consent of the customer or prospective customer, (the "Protection of Confidential Information Certificate"), to the Compliance Officer within 60 days of the end of each calendar year.
- 5. The Compliance Officer will maintain a record of the above certificates. Any failure to provide a certificate as described in paragraph 4 above or the provision of a certificate which does not demonstrate adherence to the Code will be treated as an inquiry under the Code (see Section 8 of this Plan).

6.4 Aggregated Confidential Information

Policy: ATCO Electric may disclose Confidential Information when aggregated with the Confidential Information of other customers in such a manner that an individual customer's Confidential Information can not be identified, provided that ATCO Electric shall not disclose such aggregated customer information to an Affiliate prior to making such information publicly available.

Compliance Measures

- 1. If management proposes to disclose aggregated Confidential Information to an Affiliate, the Compliance Officer will verify the aggregated information and, if appropriate, will provide an authorization in writing prior to the information being released. Management can then release the information.
- 2. The Compliance Officer will verify that the information has not been released to an Affiliate before being released to the public and will maintain a record of the approval on file.
- 3. Management will provide a signed certificate in the form attached as Schedule "B" to this Plan attesting that they have not released aggregated Confidential Information to an Affiliate prior to making such information publicly available, (the "Aggregated Confidential Information Certificate"), to the Compliance Officer within 60 days of the end of each calendar year.
- 4. The Compliance Officer will maintain a record of the above certificates. Any failure to provide a certificate as described in paragraph 3 above or the provision of a certificate which does not demonstrate adherence to the Code will be treated as an inquiry under the Code (see Section 8 of this Plan).

7 COMPLIANCE MEASURES

7.1 Responsibility for Compliance

Policy: ATCO Electric shall be responsible for ensuring compliance with the Code on the part of its directors, employees, consultants, contractors and agents, and by Affiliates of ATCO Electric.

See the Compliance Measures in Section 7.2 of this Plan.

7.2 Communication of Code and Compliance Plan

Policy: ATCO Electric will communicate the contents of the Code and the Compliance Plan, and any modifications to them from time to time to each of its directors, officers, employees, consultants, contractors, agents and Affiliates, and make the Code and the Compliance Plan available on the ATCO Electric web site.

Compliance Measures

1. Each director, officer, employee, consultant, contractor, agent and Affiliate of ATCO Electric will receive a copy of the Code on commencement of their relationship with ATCO Electric.

- 2. For ATCO Electric's employees (excluding the Common Directors and Common Officers of ATCO Electric), a signed acknowledgement that the employee has received, and is familiar with, the Code and this Compliance Plan, (the "Code Acknowledgement Documentation"), will be obtained on the commencement of employment with ATCO Electric. The acknowledgement will be maintained by Human Resources.
- 3. For ATCO Electric's consultants, contractors, and agents, the responsible ATCO Electric employee will provide a copy of the Code to the affected party, and will obtain a written acknowledgement from the consultant, contractor, or agent that they have received a copy of the Code, are familiar with its contents and will abide by its requirements.
- 4. The Compliance Officer will provide copies of the Code and this Compliance Plan to all Affiliates of ATCO Electric on an annual basis, addressed to a senior officer of the Affiliate.
- 5. On an annual basis, and within 90 days of the end of each calendar year, each ATCO Electric employee (excluding the Common Directors and Common Officers of ATCO Electric) will confirm (through written acknowledgement) that they have received the current Compliance Training Material, a current copy of the Code and this Compliance Plan, are aware of their contents, agree to abide by their requirements and have abided by the Code in the previous year (the "Code Acknowledgement Documentation"). The written acknowledgements will be maintained by Human Resources.
- 6. The Human Resources Senior Manager will provide a report to the CPC (the "Employee Code Acknowledgements Report"), identifying whether all ATCO Electric employees have completed the "Code Acknowledgement Documentation". The CPC will review the "Employee Code Acknowledgements Report" prior to filing the annual Compliance Report.
- 7. The Compliance Officer will post the Code and the Compliance Plan on the ATCO Electric web site.

7.3 Retained for Numbering Consistency

7.4 Responsibilities of the Compliance Officer

Policy: The ATCO Electric Compliance Officer will discharge the responsibilities detailed in Section 7.4 of the Code.

Compliance Measures

1. The responsibilities of the Compliance Officer are described in Section 7.4 of the Code as amended from time to time.

- 2. Within 90 days of the end of each calendar year, the Compliance Officer will prepare a report for review by the CPC detailing the manner in which he/she has discharged the above responsibilities, (the "Compliance Officer's Report"). The report will be prepared in a manner consistent with Section 7.4 of the Code. The records required to be maintained by the Compliance Officer pursuant to Section 7.4 of the Code will be retained for a period of six years in a manner sufficient to support a third party audit of the state of compliance with the Code.
- 3. The CPC will review the "Compliance Officer's Report" prior to filing the annual Compliance Report. The results of the review, and any recommendations by the CPC for improvements to the manner in which the Compliance Officer discharges the above responsibilities, will be detailed in the minutes of the meeting.
- 4. Any recommendations by the CPC for changes to the manner in which the Compliance Officer discharges the above responsibilities will be treated as an inquiry under the Code (see Section 8 of this Plan).

7.5 The Compliance Plan

Policy: ATCO Electric will prepare a Compliance Plan, review it at least annually, and update it as necessary.

Compliance Measures

1. A copy of ATCO Electric's current Compliance Plan, indicating the date of its last review will be filed with the AUC as Section (a) of the annual Compliance Report.

7.6 The Compliance Report

Policy: ATCO Electric will prepare a Compliance Report in accordance with Section 7.6 of the Code, and file it with the AUC within 120 days of the fiscal year end of ATCO Electric. The Compliance Report will be posted on ATCO Electric's web site, and interested parties will be advised promptly when the Compliance Report has been posted on the web site.

Compliance Measures

1. The Compliance Report will meet the requirements of section 7.6 of the Code as amended from time to time.

7.7 Retained for Numbering Consistency

7.8 Retained for Numbering Consistency

8 DISPUTES, COMPLAINTS AND INQUIRIES

8.1 Filing with the Compliance Officer

Policy: The Compliance Officer will keep a record of all written (or e-mailed) disputes, complaints or inquiries from within ATCO Electric or from external parties respecting the application of, or alleged non-compliance with, the Code. The identity of the party making the dispute, complaint, or inquiry will be kept confidential.

Compliance Measures

- 1. The Compliance Officer will maintain the necessary records of disputes, complaints, or inquiries.
- 2. The Compliance Officer will ensure that appropriate instructions for sending disputes, complaints, or inquiries to the Compliance Officer are posted on the ATCO Electric website.
- 3. The Compliance Officer will ensure that a description of how the Compliance Officer will investigate disputes, complaints or inquiries (in a manner consistent with the Code) is posted on the ATCO Electric website.

8.2 Processing by Utility

8.2.1 Compliance Officer Acknowledgement

Policy: The Compliance Officer shall acknowledge all disputes, complaints or inquiries in writing (which includes e-mail) within five working days of receipt.

Compliance Measures

See Section 8.1.

8.2.2 Disposition

Policy: The Compliance Officer shall respond to the dispute, complaint or inquiry within 21 working days of its receipt. The response shall include a description of the dispute, complaint or inquiry and the initial response of ATCO Electric to the issues identified in the submission. ATCO Electric's final disposition of the dispute, complaint or inquiry shall be completed as expeditiously as possible in the circumstances, and in any event within 60 days of receipt of the dispute, complaint or inquiry, except where the party making the submission otherwise agrees.

Compliance Measures

See Section 8.1.

8.3 Referral to the **AUC**

Policy: The Compliance Officer shall ensure that instructions on how to refer disputes to the AUC are contained on the ATCO Electric website

Compliance Measures

1. Instructions for referring disputes to the AUC will be posted on the ATCO Electric website.

9 RETAINED FOR NUMBERING CONSISTENCY

- 9.1 Retained for Numbering Consistency
- 9.2 Retained for Numbering Consistency

10 EFFECTIVE DATE OF THE COMPLIANCE PLAN

This amended Plan is effective as of November 1, 2010.

11 SCHEDULE A – OFFICER'S CERTIFICATE

| To: | The Alberta Utilities Commission | | | | | | |
|------------|--|--|--|--|--|--|--|
| I, | of the City of, in the Province of | | | | | | |
| Alb the | of the City of, in the Province of erta, acting in my position as an officer of ATCO Electric and not in my personal capacity, to best of my knowledge do hereby certify as follows: | | | | | | |
| 1. | My position is, and as such I have personal knowledge of, or have conducted due inquiry of individuals who have personal knowledge of, the facts and matters herein stated. | | | | | | |
| 2. | Capitalized terms used herein (which are not otherwise defined herein) shall have the meanings ascribed thereto in the ATCO Group Inter-Affiliate Code of Conduct (the Code). | | | | | | |
| 3. | I have read the Code, the Compliance Plan of ATCO Electric dated | | | | | | |
| | and the Compliance Report of ATCO Electric dated | | | | | | |
| 4. | The form and contents of the Compliance Report comply with the requirements of the Code and the matters reported therein are fully and accurately described. | | | | | | |
| 5. | I am not aware of any material non-compliance with the provisions of the Code by any director, officer, employee, consultant, contractor or agent of ATCO Electric, or by any Affiliate of ATCO Electric (including any director, officer, employee, consultant, contractor or agent of the Affiliate) with respect to any interaction between an Affiliate and ATCO Electric that is not fully and accurately described in the Compliance Report. | | | | | | |
| | | | | | | | |
| | Signature: | | | | | | |
| | Name: | | | | | | |
| | Title: | | | | | | |
| | Date: | | | | | | |

12 SCHEDULE B – COMPLIANCE REPORT

| To: T | The ATCO Electric Compliance (| Officer and ATCO Electric Complian | nce Plan Committee |
|-------|--|---|--|
| | erta, acting in my position for of a y knowledge do hereby certify as | of the City of ATCO Electric and not in my person follows: | , in the Province of nal capacity, to the best |
| 1. | | ATCO Electric Compliance Plan requestion on or before | |
| 2. | My position with ATCO Ele have conducted due inquiry of matters herein stated. | ectric is Findividuals who have personal know | , and as such I wledge of, the facts and |
| 3. | For the period of has been in compliance with the | ne requirements of Section | , ATCO Electric of the Code. |
| | : | Signature: | |
| | 1 | Name: | |
| | , | Title: | |
| |] | Date: | |

13 SCHEDULE C – DIRECTORS' RESOLUTION

[ATCO Electric Ltd.] (the "Corporation")

WHEREAS the Corporation is subject to the oversight by the Alberta Utilities Commission, successor to the Alberta Energy and Utilities Board ("AUC"),

AND WHEREAS the AUC has imposed an Inter-Affiliate Code of Conduct on the Corporation, pursuant to Decision 2003-040 dated May 22, 2003 (the "Code of Conduct");

AND WHEREAS the AUC approved a Compliance Plan in respect of the Code of Conduct dated October 4, 2010 (the "Compliance Plan");

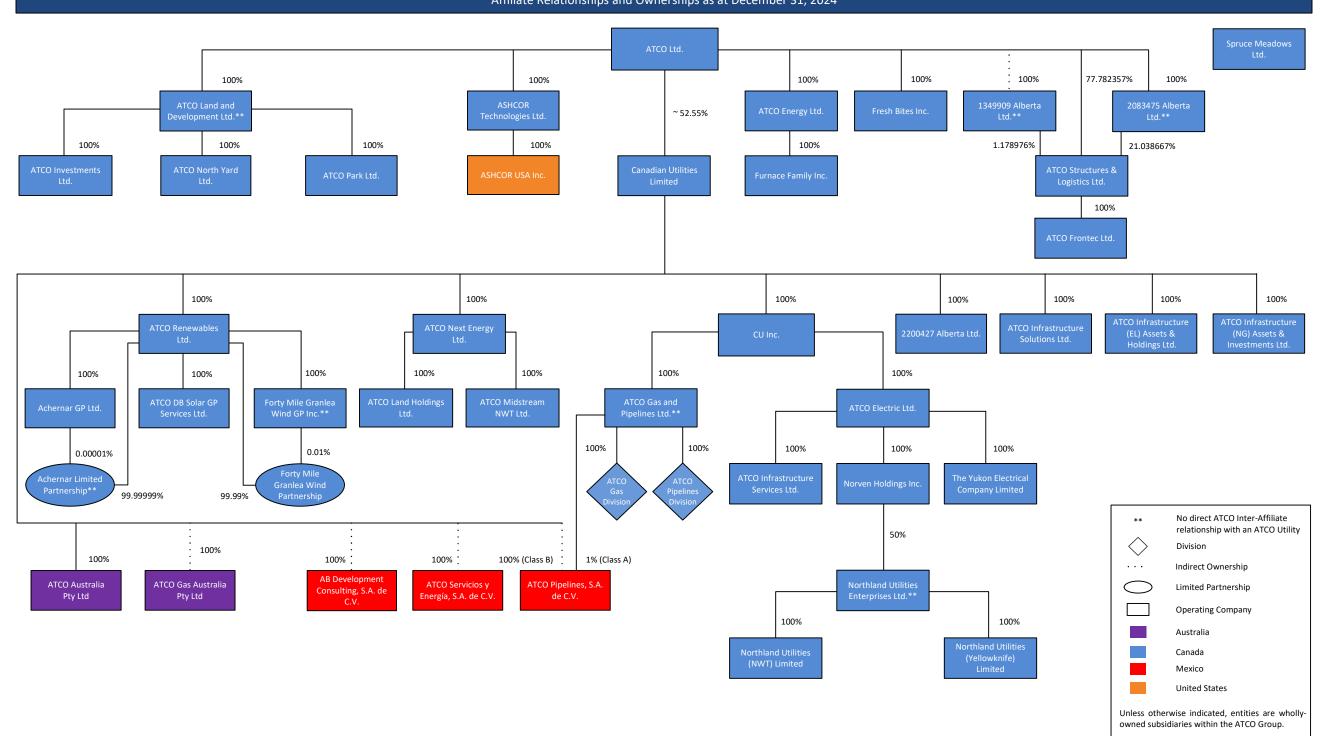
AND WHEREAS the Compliance Plan requires annual confirmation on behalf of the Corporation that the Compliance Plan has been carried out by the Corporation and its Directors;

AND WHEREAS the Board of Directors of the Corporation has been advised by the management of the Corporation, including the Compliance Officer, as to the measures taken in respect of compliance, as well as having reviewed incidents relating to possible non-compliance, if any;

AND WHEREAS the Board of Directors has been provided with certificates of compliance for the calendar year by the appropriate officers of the Corporation.

BE IT RESOLVED THAT

- 1. the Board of Directors of the Corporation hereby confirms that it is aware of the Code of Conduct and related Compliance Plan and that, subject to the obligations and duties imposed on Directors under applicable statutory and common laws, the Corporation and the Board of Directors of the Corporation have complied with Sections 3.1.1 and 3.1.5 of the Code of Conduct and the Compliance Plan in respect thereof; and
- 2. the Board of Directors of the Corporation hereby authorizes and directs the Compliance Officer to so certify on behalf of the Corporation, the Corporation's compliance with the Code of Conduct for the calendar year and to execute all such documents, certificates, instruments or notices as may be required to give effect to the foregoing, including a certified copy of this resolution (collectively, the "Documents") to be in such form as the Compliance Officer, deems necessary or appropriate, such determination to be conclusively evidenced by the execution and filing or delivery of such Documents.



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2200427 Alberta Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Melanie L. Bayley Katherine-Jane Patrick Kirsten S. Trunzo

Officers:

| Nancy C. Southern | .Chief Executive Officer |
|------------------------|---------------------------------|
| Katherine-Jane Patrick | .Executive Vice President |
| P. Derek Cook | .Senior Vice President |
| Colin R. Jackson | .Senior Vice President |
| Kyle M. Brunner | . Corporate Secretary |
| Rumdeep K. Basra | . Assistant Corporate Secretary |
| Erin R. Wheaton | . Assistant Corporate Secretary |

Description of Business:

2200427 Alberta Ltd., a holding company, which provides general day-to-day support and administration services in the areas of accounting, treasury, cash management and banking, tax and corporate governance and secretarial to third parties.

AB Development Consulting, S.A. de C.V.

Torre Esmeralda I Blvd. Manuel Avila Camacho 40, Piso 15 Col. Lomas de Chapultepec CP 11000 México, DF

Directors:

Pierre Alarie (Chair) Izchel Martinez Daniela Monroy Robert J. Myles Hector A. Rangel

Officers:

Martha Elena Gonzalez Escutia.....Statutory Examiner

Description of Business:

AB Development Consulting, S.A. de C.V. provides specialized services in the areas of accounting, consulting, assessment, administration and management, finance, commercialization, marketing and publicity, sales and purchase promotion, logistics and shipping, human resources, information technology, organization and legal representation to entities or individuals.

Achernar GP Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Robert J. Myles Katherine-Jane Patrick Nancy C. Southern

Officers:

| Nancy C. Southern | Chair & Chief Executive Officer |
|-----------------------|---------------------------------|
| Robert J. Myles | President |
| Gregory C. Stevenson | Chief Financial Officer |
| Mark Brown | Executive Vice President |
| Karen A. Nielsen | Executive Vice President |
| Darcy O. Fedorchuk | Vice President |
| Leigh Anne Sturmy | Vice President |
| Kyle M. Brunner | Corporate Secretary |
| Frederick S. Saunders | Tax Manager |
| Rumdeep K. Basra | Assistant Corporate Secretary |
| Frin R. Wheaton | Assistant Corporate Secretary |

Description of Business:

Achernar GP Ltd. is the general partner of the Achernar Limited Partnership which owns and is developing, constructing and operating solar electricity generation facilities. The Achernar Limited Partnership holds all of the assets comprising the approx. 38.5-megawatt solar power project known as "Empress", located south of the town of Empress, Alberta.

ASHCOR Technologies Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Stephen H. Lockwood Katherine-Jane Patrick Nancy C. Southern

Officers:

| Nancy C. Southern | Chair & Chief Executive Officer |
|------------------------|------------------------------------|
| Katherine-Jane Patrick | President |
| Kelly Babichuk | Vice President & General Manager |
| Mona Siwak | Vice President, Finance & Strategy |
| Kyle M. Brunner | Corporate Secretary |
| Frederick S. Saunders | Tax Manager |
| Rumdeep K. Basra | Assistant Corporate Secretary |
| Erin R. Wheaton | Assistant Corporate Secretary |

Description of Business:

ASHCOR Technologies Ltd. is an Alberta-based company engaged in the processing and marketing of fly ash and bottom ash predominantly reclaimed from landfills.

ASHCOR USA Inc.

1209 Orange Street Corporation Trust Center Wilmington, Delaware 19801, United States

Directors:

Katherine-Jane Patrick John J. Tiberi Charles W. Wilson

Officers:

| John J. Tiberi | President |
|-----------------------|---|
| Adam Piacentino | Vice President, U.S. Business Development |
| Kyle M. Brunner | Corporate Secretary |
| Frederick S. Saunders | Tax Manager |
| Rumdeep K. Basra | Assistant Corporate Secretary |
| Erin R. Wheaton | Assistant Corporate Secretary |

Description of Business:

ASHCOR USA Inc. is an entity in the United States focused on the processing and marketing of fly ash and bottom ash predominantly reclaimed from landfills.

ATCO Australia Pty Ltd

Level 12, 2 Mill Street Perth, Western Australia 6000, Australia

Directors:

Simon H. Byrne

Robert J. Hanf

John V. Ivulich

Laura A. Reed

Robert J. Routs

Roger J. Urwin

Jennifer Westacott

Charles W. Wilson

Officers:

| Roger J. Urwin | Chairman |
|------------------|---|
| John Ivulich | Country Chair & Chief Executive Officer |
| Simon H. Byrne | Secretary |
| John Stamopoulos | Public Officer |

Description of Business:

ATCO Australia Pty Ltd is a holding entity for non-regulated Australian power entities which own electricity generation assets.

ATCO Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Robert T. Booth
Jason T. Kenney
Robert J. Routs, Lead Director
Nancy C. Southern
Linda A. Southern-Heathcott, Vice Chair
Norman M. Steinberg
Roger J. Urwin
Susan R. Werth

Officers:

| Nancy C. Southern | Chair & Chief Executive Officer |
|--------------------------|--|
| Katherine-Jane Patrick | Executive Vice President & Chief Financial Officer |
| Robert J. Myles | Chief Operating Officer, ATCO EnPower |
| Wayne K. Stensby | Chief Operating Officer, ATCO Energy Systems |
| M. George Constantinescu | Executive Vice President & Chief Transformation Officer |
| Rebecca A. Penrice | Executive Vice President, Corporate Services |
| Marshall F. Wilmot | President, Retail & Chief Digital Officer |
| James D. Armstrong | Senior Vice President, Technology & Global Security |
| Kyle M. Brunner | Senior Vice President, General Counsel & Corporate Secretary |
| P. Derek Cook | Senior Vice President & Controller |
| Lisa Cooke | Senior Vice President, Chief Marketing Officer |
| G. Dale Friesen | Senior Vice President, Corporate Affairs & Chief Government |
| | Affairs Officer |
| Colin R. Jackson | Senior Vice President, Financial Operations |
| Kyle M. Brunner | Corporate Secretary |
| Christine R. Simpson | Senior Vice President, Real Estate & Facility Solutions |

Description of Business:

ATCO Ltd. is a diversified global corporation with investments in the essential services of Structures & Logistics (workforce and residential housing, innovative modular facilities, construction, site support services, workforce lodging services, facility operations and maintenance, defence operations services, and disaster and emergency management services); Utilities (electricity and natural gas transmission and distribution, and international operations); Energy Infrastructure (energy storage, energy generation, industrial water solutions and clean fuels); Retail Energy (electricity and natural gas retail sales and wholehome solutions); Transportation (ports and transportation logistics); and Commercial Real Estate.

ATCO DB Solar GP Services Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Robert J. Myles Katherine-Jane Patrick Nancy C. Southern

Officers:

| Nancy C. Southern | . Chair & Chief Executive Officer |
|-----------------------|-----------------------------------|
| Robert J. Myles | . President |
| Gregory C. Stevenson | .Chief Financial Officer |
| Mark Brown | .Executive Vice President |
| Karen A. Nielsen | .Executive Vice President |
| Darcy O. Fedorchuk | . Vice President |
| Leigh Anne Sturmy | . Vice President |
| Kyle M. Brunner | .Corporate Secretary |
| Frederick S. Saunders | .Tax Manager |
| Rumdeep K. Basra | . Assistant Corporate Secretary |
| Frin R. Wheaton | . Assistant Corporate Secretary |

Description of Business:

ATCO DB Solar GP Services Ltd. is the operating general partner of the Deerfoot Barlow Solar Limited Partnership and operator of the Deerfoot and Barlow projects. The Barlow project consists of the solar electricity generation facilities for the approx. 27 MW solar power project known as "Barlow Solar Park", located at 11111 Barlow Trail SE, Calgary, Alberta. The Deerfoot project consists of the solar electricity generation facilities for the approx. 37 MW solar power project known as "Deerfoot Solar Park", located at 12525 52 Street SE, Calgary, Alberta.

ATCO Electric Ltd.

10035 – 105 Street NW Edmonton, AB T5J 2V6

Directors:

Melanie L. Bayley Katherine-Jane Patrick Nancy C. Southern

Officers:

| - | | |
|---|------------------------|---|
| ١ | lancy C. Southern | Chair & Chief Executive Officer |
| N | лelanie L. Bayley | President |
| k | Catherine-Jane Patrick | Executive Vice President & Chief Financial Officer |
| | Perek McHugh | Senior Vice President, Operations |
| J | acalyn Bennett | Vice President, Engineering |
| ١ | ladine Berge Cumming | Vice President, Compliance |
| P | eter M. Bothwell | Vice President, Energy Transition & Industry Relations |
| L | isa Brennand | Vice President, Regulatory |
| (| Gurbakhsh S. Hari | Vice President, Projects & Construction |
| J | ay T. Massie | Vice President, Northern Development & Indigenous Relations |
| A | manda Mattern | Vice President, Operations |
| | | Vice President, Government Relations |
| k | íumail E. Moledina | Vice President, Climate Adaptation & Reliability |
| K | Cirsten S. Trunzo | Vice President, Controller |
| k | íyle M. Brunner | Corporate Secretary |
| F | Rumdeep K. Basra | Assistant Corporate Secretary |
| E | rin R. Wheaton | Assistant Corporate Secretary |
| | | |

Description of Business:

ATCO Electric Ltd. is a regulated electricity Transmission and Distribution utility serving customers in northern and east-central Alberta. ATCO Electric builds, operates and maintains transmission and distribution lines. In addition, ATCO Electric operates distribution power lines on behalf of some Rural Electrification Associations in its service territory.

ATCO Energy Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Katherine-Jane Patrick Nancy C. Southern Marshall F. Wilmot

Officers:

| Nancy C. Southern | .Chair & Chief Executive Officer |
|------------------------|--|
| Marshall F. Wilmot | .President |
| Katherine-Jane Patrick | Executive Vice President & Chief Financial Officer |
| P. Derek Cook | .Senior Vice President |
| Matthew D. Coad | .Vice President |
| Sarah J. Francis | . Vice President & General Manager |
| Peter Kelava | . Vice President, Customer Experience & Analytics |
| Kyle M. Brunner | . Corporate Secretary |
| Frederick S. Saunders | .Tax Manager |
| Rumdeep K. Basra | . Assistant Corporate Secretary |
| Frin R. Wheaton | Assistant Corporate Secretary |

Description of Business:

ATCO Energy Ltd. includes Rümi, Blue Flame Kitchen, and Retail Energy, and offers home products, home maintenance services, professional homeowners advice, and retail electricity and natural gas services in Alberta.

ATCO Frontec Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

James Landon Katherine-Jane Patrick Nancy C. Southern

Officers:

| Nancy C. Southern | Chair & Chief Executive Officer |
|------------------------|--|
| James Landon | President |
| Katherine-Jane Patrick | Executive Vice President, Chief Financial & Investment Officer |
| Vitaly Galiulin | Vice President, North American Operations & Sales |
| M. Scott Stewart | Corporate Controller |
| Kyle M. Brunner | Corporate Secretary |
| Rumdeep K. Basra | Assistant Corporate Secretary |
| Erin R. Wheaton | Assistant Corporate Secretary |

Description of Business:

ATCO Frontec Ltd. provides site support services, workforce lodging services, facility operations and maintenance, defence operations services, and disaster and emergency management services.

ATCO Gas, a division of ATCO Gas and Pipelines Ltd.

10035 – 105 Street NW Edmonton, AB T5J 2V6

<u>Directors (ATCO Gas and Pipelines Ltd.):</u>

Katherine-Jane Patrick D. Jason Sharpe Nancy C. Southern

Officers:

| Nancy C. Southern | .Chair & Chief Executive Officer |
|------------------------|--|
| D. Jason Sharpe | . President |
| Katherine-Jane Patrick | . Executive Vice President & Chief Financial Officer |
| Lance S. Radke | .Senior Vice President, Operations |
| Nadine Berge Cumming | .Vice President, Compliance |
| Shane J. Ellis | .Vice President, South Operations |
| Michelle Kisil | .Vice President, Health & Safety and Construction |
| Roger L. Mazankowski | .Vice President, Government Relations |
| Stephanie M. Schubert | .Vice President, Engineering |
| Corinne M. Severson | .Vice President, North Operations |
| Michael Shaw | .Vice President, Customer Experience & Initiatives |
| Jacqueline Smith | . Vice President, Regulatory & Controller |
| Kyle M. Brunner | . Corporate Secretary |
| Rumdeep K. Basra | . Assistant Corporate Secretary |
| Erin R. Wheaton | . Assistant Corporate Secretary |

Description of Business:

ATCO Gas is a regulated natural gas distribution utility serving customers in its franchise areas across Alberta. ATCO Gas builds, owns and operates natural gas distribution systems.

ATCO Gas Australia Pty Ltd

Level 12, 2 Mill Street Perth, Western Australia 6000, Australia

Directors:

Simon H. Byrne Russell Godsall John V. Ivulich D. Jason Sharpe John Stamopoulos

Officers:

Description of Business:

ATCO Gas Australia Pty Ltd is the operator of WA Gas distribution business in Australia.

ATCO Infrastructure (EL) Assets & Holdings Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Melanie L. Bayley Katherine-Jane Patrick Nancy C. Southern

Officers:

| Nancy C. Southern | .Chair & Chief Executive Officer |
|------------------------|----------------------------------|
| Katherine-Jane Patrick | .Executive Vice President |
| P. Derek Cook | .Senior Vice President |
| Colin R. Jackson | .Senior Vice President |
| Kyle M. Brunner | . Corporate Secretary |
| Frederick S. Saunders | .Tax Manager |
| Rumdeep K. Basra | . Assistant Corporate Secretary |
| Erin Wheaton | . Assistant Corporate Secretary |

<u>Description of Business:</u>

ATCO Infrastructure (EL) Assets & Holdings Ltd. was formed to own and operate non-regulated electric assets and infrastructure.

ATCO Infrastructure (NG) Assets & Investments Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Katherine-Jane Patrick D. Jason Sharpe Nancy C. Southern

Officers:

| Nancy C. Southern | . Chair & Chief Executive Officer |
|------------------------|-----------------------------------|
| Katherine-Jane Patrick | . Executive Vice President |
| P. Derek Cook | .Senior Vice President |
| Colin R. Jackson | .Senior Vice President |
| Kyle M. Brunner | . Corporate Secretary |
| Frederick S. Saunders | .Tax Manager |
| Rumdeep K. Basra | . Assistant Corporate Secretary |
| Erin R. Wheaton | . Assistant Corporate Secretary |

<u>Description of Business:</u>

ATCO Infrastructure (NG) Assets & Investments Ltd. was formed to own and operate non-regulated gas assets and infrastructure.

ATCO Infrastructure Services Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Melanie L. Bayley Peter M. Bothwell Katherine-Jane Patrick Nancy C. Southern

Officers:

Description of Business:

ATCO Infrastructure Services Ltd. provides energy infrastructure related services.

ATCO Infrastructure Solutions Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

P. Derek Cook Colin R. Jackson Katherine-Jane Patrick Rebecca A. Penrice

Officers:

| Nancy C. Southern | .Chief Executive Officer |
|------------------------|---------------------------------|
| Katherine-Jane Patrick | .Executive Vice President |
| P. Derek Cook | .Senior Vice President |
| Colin R. Jackson | .Senior Vice President |
| Kyle M. Brunner | .Corporate Secretary |
| Frederick S. Saunders | .Tax Manager |
| Rumdeep K. Basra | . Assistant Corporate Secretary |
| Erin R. Wheaton | . Assistant Corporate Secretary |

Description of Business:

ATCO Infrastructure Solutions Ltd. provides employees/personnel through secondment and services agreements in Puerto Rico to LUMA Energy ServCo, LLC.

ATCO Investments Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Katherine-Jane Patrick Christine R. Simpson Nancy C. Southern

Officers:

| Nancy C. Southern | .Chair & Chief Executive Officer |
|------------------------|----------------------------------|
| Katherine-Jane Patrick | .Executive Vice President |
| P. Derek Cook | .Senior Vice President |
| Colin R. Jackson | .Senior Vice President |
| Christine R. Simpson | .Senior Vice President |
| Kyle M. Brunner | .Corporate Secretary |
| Frederick S. Saunders | .Tax Manager |
| Rumdeep K. Basra | . Assistant Corporate Secretary |
| Erin R. Wheaton | . Assistant Corporate Secretary |

Description of Business:

ATCO Investments Ltd. is a commercial real estate business that holds investments for sale, lease or development.

ATCO Land Holdings Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Robert J. Myles Katherine-Jane Patrick Nancy C. Southern

Officers:

| Nancy C. Southern | .Chair |
|-----------------------|---------------------------------|
| Robert J. Myles | . President |
| Gregory C. Stevenson | .Chief Financial Officer |
| Mark Brown | .Executive Vice President |
| Karen A. Nielsen | .Executive Vice President |
| Darcy O. Fedorchuk | . Vice President |
| Farzan Nathoo | . Vice President |
| Leigh Anne Sturmy | . Vice President |
| Kyle M. Brunner | .Corporate Secretary |
| Frederick S. Saunders | .Tax Manager |
| Rumdeep K. Basra | . Assistant Corporate Secretary |
| Erin R. Wheaton | . Assistant Corporate Secretary |

Description of Business:

Real estate holding investment company which holds rural real estate lands.

ATCO Midstream NWT Ltd.

4th Floor, West Building 5302 Forand St SW Calgary, AB T3E 8B4

Directors:

Robert J. Myles Katherine-Jane Patrick Nancy C. Southern

Officers:

| Nancy C. Southern | . Chair |
|-----------------------|---------------------------------|
| Robert J. Myles | . President |
| Gregory C. Stevenson | .Chief Financial Officer |
| Mark Brown | .Executive Vice President |
| Karen A. Nielsen | .Executive Vice President |
| Leigh Anne Sturmy | . Vice President |
| Kyle M. Brunner | .Corporate Secretary |
| Frederick S. Saunders | .Tax Manager |
| Rumdeep K. Basra | . Assistant Corporate Secretary |
| Erin R. Wheaton | . Assistant Corporate Secretary |

Description of Business:

ATCO Midstream NWT Ltd. provides support services to utility ventures in the Northwest Territories.

ATCO North Yard Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Katherine-Jane Patrick Christine R. Simpson Nancy C. Southern

Officers:

| Nancy C. Southern | .Chair & Chief Executive Officer |
|------------------------|----------------------------------|
| Katherine-Jane Patrick | . Executive Vice President |
| P. Derek Cook | .Senior Vice President |
| Colin R. Jackson | .Senior Vice President |
| Christine R. Simpson | .Senior Vice President |
| Kyle M. Brunner | . Corporate Secretary |
| Frederick S. Saunders | .Tax Manager |
| Rumdeep K. Basra | . Assistant Corporate Secretary |
| Erin R. Wheaton | . Assistant Corporate Secretary |

Description of Business:

Real estate holding investment company which owns real estate development properties and assets.

ATCO Park Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Katherine-Jane Patrick Christine R. Simpson Nancy C. Southern

Officers:

| Nancy C. Southern | .Chair & Chief Executive Officer |
|------------------------|----------------------------------|
| Katherine-Jane Patrick | . Executive Vice President |
| P. Derek Cook | .Senior Vice President |
| Colin R. Jackson | .Senior Vice President |
| Christine R. Simpson | .Senior Vice President |
| Kyle M. Brunner | . Corporate Secretary |
| Frederick S. Saunders | .Tax Manager |
| Rumdeep K. Basra | . Assistant Corporate Secretary |
| Erin R. Wheaton | . Assistant Corporate Secretary |

Description of Business:

Real estate holding investment company which owns real estate development properties and assets.

ATCO Next Energy Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Robert J. Myles Katherine-Jane Patrick Nancy C. Southern

Officers:

| Nancy C. Southern | .Chair & Chief Executive Officer |
|-----------------------|---|
| Robert J. Myles | . President |
| Gregory C. Stevenson | .Chief Financial Officer |
| Mark Brown | . Executive Vice President, Projects & Operations |
| Karen A. Nielsen | . Executive Vice President & Chief Commercial Officer |
| Darcy O. Fedorchuk | . Vice President, Project Delivery & Construction |
| Farzan Nathoo | . Vice President, Energy Marketing |
| Leigh Anne Sturmy | . Vice President, Finance & Controller |
| Kyle M. Brunner | . Corporate Secretary |
| Frederick S. Saunders | .Tax Manager |
| Rumdeep K. Basra | . Assistant Corporate Secretary |
| Erin R. Wheaton | . Assistant Corporate Secretary |

Description of Business:

ATCO Next Energy Ltd. builds, owns and operates industrial water, natural gas and natural gas liquids related infrastructure to serve the midstream sector of Western Canada's energy industry.

ATCO Pipelines, a division of ATCO Gas and Pipelines Ltd.

10035 – 105 Street NW Edmonton, AB T5J 2V6

Directors (ATCO Gas and Pipelines Ltd.):

Katherine-Jane Patrick D. Jason Sharpe Nancy C. Southern

Officers:

| Nancy C. Southern | Chair & Chief Executive Officer |
|------------------------|---|
| D. Jason Sharpe | President |
| Katherine-Jane Patrick | .Executive Vice President & Chief Financial Officer |
| Lance S. Radke | Senior Vice President, Operations |
| Nadine Berge Cumming | Vice President, Compliance |
| Shane J. Ellis | Vice President, South Operations |
| Michelle Kisil | Vice President, Health & Safety and Construction |
| Roger L. Mazankowski | Vice President, Government Relations |
| Stephanie M. Schubert | Vice President, Engineering |
| Corinne M. Severson | Vice President, North Operations |
| Michael Shaw | . Vice President, Customer Experience & Initiatives |
| Jacqueline Smith | Vice President, Regulatory & Controller |
| Kyle M. Brunner | . Corporate Secretary |
| Rumdeep K. Basra | Assistant Corporate Secretary |
| Erin R. Wheaton | Assistant Corporate Secretary |

Description of Business:

ATCO Pipelines is a regulated natural gas transmission utility in Alberta. ATCO Pipelines builds, owns and operates natural gas transmission facilities.

ATCO Pipelines, S.A. de C.V.

Torre Esmeralda I Blvd. Manuel Avila Camacho 40, Piso 15 Col. Lomas de Chapultepec CP 11000 México, DF

Directors:

Pierre Alarie (Chair) James T. Delano Daniela Monroy Hector A. Rangel

Officers:

Russell PaccaganGeneral Manager
Jorge López de Cárdenas MelgarStatutory Examiner

Description of Business:

ATCO Pipelines, S.A. de C.V. was formed to build, own and operate an open access natural gas pipeline in Mexico.

ATCO Renewables Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Robert J. Myles Katherine-Jane Patrick Nancy C. Southern

Officers:

| Nancy C. Southern | Chair & Chief Executive Officer |
|-----------------------|---|
| Robert J. Myles | President |
| Gregory C. Stevenson | Chief Financial Officer |
| Mark Brown | Executive Vice President, Projects & Operations |
| Karen A. Nielsen | Executive Vice President & Chief Commercial Officer |
| Darcy O. Fedorchuk | Vice President, Project Delivery & Construction |
| Leigh Anne Sturmy | Vice President, Finance & Controller |
| Kyle M. Brunner | Corporate Secretary |
| Frederick S. Saunders | Tax Manager |
| Rumdeep K. Basra | Assistant Corporate Secretary |
| Erin R. Wheaton | Assistant Corporate Secretary |

Description of Business:

ATCO Renewables Ltd. develops, builds, owns and operates renewable and natural gas electricity generation facilities and provides energy infrastructure services and solutions.

ATCO Servicios y Energía, S.A. de C.V.

Torre Esmeralda I Blvd. Manuel Avila Camacho 40, Piso 15 Col. Lomas de Chapultepec CP 11000 México, DF

Directors:

Pierre Alarie (Chair) Izchel Martinez Daniela Monroy Robert J. Myles Hector A. Rangel

Officers:

Martha Elena Gonzalez Escuita.....Statutory Examiner

Description of Business:

ATCO Servicios y Energía, S.A. de C.V. pursues strategic growth opportunities relating to the construction and operation of natural gas pipelines and power projects in Mexico.

ATCO Structures & Logistics Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Jason T. Kenney Robert J. Routs Nancy C. Southern Linda A. Southern-Heathcott Susan R. Werth

Officers:

| Nancy C. Southern | Chair & Chief Executive Officer |
|------------------------|---|
| Adam M. Beattie | President, Structures |
| James Landon | President, Frontec |
| Rebecca M. Kalmacoff | Executive Vice President & Chief Financial Officer, ATCO Structures |
| Katherine-Jane Patrick | Executive Vice President, Chief Financial & Investment Officer |
| Benoit E.J. Gagne | Senior Vice President, Structures Canada |
| Dmitri Danilevitch | Vice President, Controller, Canada & Australia |
| Kyle M. Brunner | Corporate Secretary |
| Rumdeep K. Basra | Assistant Corporate Secretary |
| Erin R. Wheaton | Assistant Corporate Secretary |

Description of Business:

ATCO Structures & Logistics Ltd. provides modular construction services and provides solutions for workforce and residential housing, modular facilities, site support services and logistics and operations management. ATCO Structures & Logistics Ltd. provides relocatable structures, permanent offsite construction, workforce camps and lodges.

Canadian Utilities Limited

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Matthias F. Bichsel Laura A. Reed
Loraine M. Charlton Robert J. Routs
Robert J. Hanf Nancy C. Southern

Kelly C. Koss-Brix Linda A. Southern-Heathcott, Vice Chair

Robert J. Normand Roger J. Urwin, Lead Director

Alexander J. Pourbaix Wayne G. Wouters

Hector A. Rangel

Officers:

| Nancy C. Southern | Chair & Chief Executive Officer |
|--------------------------|--|
| Katherine-Jane Patrick | .Executive Vice President & Chief Financial Officer |
| Robert J. Myles | Chief Operating Officer, ATCO EnPower |
| Wayne K. Stensby | Chief Operating Officer, ATCO Energy Systems |
| M. George Constantinescu | .Executive Vice President & Chief Transformation Officer |
| Rebecca A. Penrice | . Executive Vice President, Corporate Services |
| Clinton G. Warkentin | .Executive Vice President & Chief Financial Officer, ATCO Energy Systems |
| Marshall F. Wilmot | President, Retail & Chief Digital Officer |
| James D. Armstrong | Senior Vice President, Technology & Global Security |
| Kyle M. Brunner | Senior Vice President, General Counsel & Corporate Secretary |
| P. Derek Cook | Senior Vice President & Controller |
| Lisa Cooke | Senior Vice President, Chief Marketing Officer |
| Colin R. Jackson | Senior Vice President, Financial Operations |

Description of Business:

Canadian Utilities Limited is a diversified global energy infrastructure corporation which delivers essential services and innovative business solutions in Utilities (electricity and natural gas transmission and distribution, and international operations), Energy Infrastructure (energy storage, energy generation, industrial water solutions and clean fuels) and Retail Energy (electricity and natural gas retail sales and whole-home solutions).

CU Inc.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Robert T. Booth Loraine M. Charlton Robert J. Normand Nancy C. Southern Linda A. Southern-Heathcott, Vice Chair

Officers:

| Nancy C. Southern | Chair & Chief Executive Officer |
|------------------------|---|
| Katherine-Jane Patrick | Executive Vice President & Chief Financial Officer |
| Wayne K. Stensby | Chief Operating Officer, ATCO Energy Systems |
| Melanie L. Bayley | President, ATCO Electric |
| D. Jason Sharpe | President, ATCO Gas and Pipelines |
| Rebecca A. Penrice | Executive Vice President, Corporate Services |
| Clinton G. Warkentin | Executive Vice President & Chief Financial Officer, ATCO Energy Systems |
| Kyle M. Brunner | Senior Vice President, General Counsel & Corporate Secretary |
| Colin R. Jackson | Senior Vice President, Financial Operations |

Description of Business:

CU Inc. is a wholly-owned subsidiary of Canadian Utilities Limited, an ATCO Company. CU Inc. manages assets comprised of rate regulated utility operations in pipelines, natural gas and electricity distribution and transmission.

Forty Mile Granlea Wind GP Inc.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Robert J. Myles Katherine-Jane Patrick Nancy C. Southern

Officers:

| Nancy C. Southern | .Chair & Chief Executive Officer |
|-----------------------|----------------------------------|
| Robert J. Myles | . President |
| Gregory C. Stevenson | .Chief Financial Officer |
| Mark Brown | .Executive Vice President |
| Karen A. Nielsen | .Executive Vice President |
| Darcy O. Fedorchuk | . Vice President |
| Leigh Anne Sturmy | .Vice President |
| Kyle M. Brunner | .Corporate Secretary |
| Frederick S. Saunders | .Tax Manager |
| Rumdeep K. Basra | . Assistant Corporate Secretary |
| Frin R. Wheaton | . Assistant Corporate Secretary |

Description of Business:

Forty Mile Granlea Wind GP Inc. is the general partner of Forty Mile Granlea Wind Limited Partnership, which operates and maintains a 202.5 MW wind farm located in the Southeastern Alberta in the County of Forty Mile.

Fresh Bites Inc.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Katherine-Jane Patrick Nancy C. Southern Marshall F. Wilmot

Officers:

Description of Business:

Food service company that prepares and sells ready-made meals, operates a public café and provides catering and culinary classes and events via ATCO Blue Flame Kitchen.

Furnace Family Inc.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Katherine-Jane Patrick Nancy C. Southern Marshall F. Wilmot

Officers:

| Nancy C. Southern Marshall F. Wilmot | |
|---|---------------------------------|
| Katherine-Jane Patrick | .Executive Vice President |
| P. Derek Cook | .Senior Vice President |
| Colin R. Jackson | .Senior Vice President |
| Matthew D. Coad | .Vice President |
| Sarah J. Francis | .Vice President |
| Kyle M. Brunner | .Corporate Secretary |
| Frederick S. Saunders | .Tax Manager |
| Erin R. Wheaton | . Assistant Corporate Secretary |

<u>Description of Business:</u>

Furnace, air conditioner and hot water tank replacement and associated maintenance services in addition to residential plumbing and electrical services.

Northland Utilities (NWT) Limited

66 Woodland Drive, Bay 1 Hay River, NT X0E 1G1

Directors:

Darrell K. Beaulieu (Chair) Loraine M. Charlton Robert J. Normand Gregory J. Nyuli Nancy C. Southern David G. Stokes

Officers:

| Nancy C. Southern | Chief Executive Officer |
|------------------------|-------------------------------|
| Melanie L. Bayley | President |
| Katherine-Jane Patrick | Executive Vice President |
| Derek McHugh | Senior Vice President |
| Jay T. Massie | Vice President |
| Kirsten S. Trunzo | Vice President |
| Kyle M. Brunner | Corporate Secretary |
| Rumdeep K. Basra | Assistant Corporate Secretary |

Description of Business:

Northland Utilities (NWT) Limited delivers electricity to commercial and residential customers in the Northwest Territories and operates diesel generation plants.

Northland Utilities (Yellowknife) Limited

481 Range Lake Road Yellowknife, NT X1A 3R9

Directors:

Darrell K. Beaulieu (Chair) Loraine M. Charlton Robert J. Normand Gregory J. Nyuli Nancy C. Southern David G. Stokes

Officers:

Description of Business:

Northland Utilities (Yellowknife) Limited delivers electricity to commercial and residential customers in Yellowknife.

Norven Holdings Inc.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Melanie L. Bayley Loraine M. Charlton Robert J. Normand Katherine-Jane Patrick Nancy C. Southern

Officers:

| Nancy C. Southern | .Chair & Chief Executive Officer |
|------------------------|----------------------------------|
| Melanie L. Bayley | . President |
| Katherine-Jane Patrick | .Executive Vice President |
| Jay T. Massie | .Vice President |
| Kirsten S. Trunzo | .Vice President |
| Kyle M. Brunner | .Corporate Secretary |
| Rumdeep K. Basra | . Assistant Corporate Secretary |
| Erin R. Wheaton | . Assistant Corporate Secretary |

Description of Business:

Norven Holdings Inc. is a non-operational holding company.

Spruce Meadows Ltd.

18011 Spruce Meadows Way SW Calgary, AB T2X 4B7

Directors:

Benjamin Asselin

Kristi Beunder

Bas French

Lori Fyke

Todd Gardiner

Robert Heathcott

Ronald Heathcott

Kyle Koss

Kelly C. Koss-Brix

Stephen Lockwood

Harish Mohan

Nancy C. Southern

Margaret E. Southern

Linda A. Southern-Heathcott

Susan Werth

Harry Wilmot

Donna Wood

Officers:

Description of Business:

Spruce Meadows Ltd. is an equestrian facility and venue for hosting international sporting events in Calgary, Alberta.

The Yukon Electrical Company Limited DBA ATCO Electric Yukon

#100, 1100 – First Avenue Whitehorse, YT Y1A 3T4

Directors:

Melanie L. Bayley Katherine-Jane Patrick Nancy C. Southern

Officers:

| Nancy C. Southern | .Chair & Chief Executive Officer |
|------------------------|----------------------------------|
| Melanie L. Bayley | . President |
| Katherine-Jane Patrick | .Executive Vice President |
| Jay T. Massie | .Vice President |
| Kirsten S. Trunzo | .Vice President |
| Kyle M. Brunner | . Corporate Secretary |
| Rumdeep K. Basra | . Assistant Corporate Secretary |
| Erin R. Wheaton | . Assistant Corporate Secretary |

Description of Business:

ATCO Electric Yukon delivers electricity to residential and commercial customers in Yukon.

Summary of Major Transactions Dec 31, 2024

| Agreement # | Service | Description | Transaction with | 2024 Actual (\$000) |
|-------------|--|---|---|---------------------|
| | REVENUES | | | |
| 19 | Project and Asset Management Services | Project and asset management services | ATCO Renewables | 2,424* |
| 75 | Project Management and Various Support | Project support services | N60 | 5,432 |
| 84 | Fleet Maintenance | General fleet maintenance | ATCO Gas | 711 |
| 445 | Project Services | Project support services | ATCO Gas | 1,374 |
| 448 | Customer Care and Billing | Customer care and billing Services | ATCO Gas | 2,836 |
| 514 | Project Services | Project support services | ATCO Pipelines | 650 |
| 515 | Project Services | Project support services | ATCO Ltd. / CUL / CU Inc. | 1,009** |
| 526 | Project Services | Project support services | ATCO Infrastructure Services | 1,049 |
| 530 | Project Services & Asset Management | Project and asset management services | ATCO Infrastructure (EL) Assets & Holding | gs 989 |
| | Total Revenue | | | 16,474 |
| | EXPENSES & CAPITAL | | | |
| 64 | Administrative Services | Head office services | ATCO Ltd. / CUL / CU Inc. | 69,382 |
| 88.001 | Facilities Usage and Sponsorship | Annual event sponsorship and usage of the Spruce Meadows facility | Spruce Meadows | 509 |
| 105.001 | Rental Space ACE | Space lease ATCO Centre Edmonton | Canadian Utilities Limited | 5,714 |
| 172.003 | License Fee | Right to use certain identified ATCO Ltd. intangibles | ATCO Ltd. | 6,326 |
| 193.003 | Rental Space ACC | Space lease ATCO Centre Calgary | Canadian Utilities Limited | 975 |
| 400.003 | Retail Energy | Retail energy services ATCO Energy | | 1,292 |
| 511 | Project Services | Project support services ATCO Gas | | 1,623 |
| 522 | ATCO Park Lease | ATCO Park Facility sub-lease | ATCO Investments Ltd. | 750 |
| | Total Expense & Capital | | | 86,571 |

^{*}This does not include \$5.5k of services that were provided in Q4-2024 which will be reflected as part of 2025 reporting.

^{**}This does not include \$11k of services that were provided in Q4-2024 which will be reflected as part of 2025 reporting.

Summary of Major Transactions Dec 31, 2024

| Agreement # | Service | Description | Transaction with | 2024 Actual (\$000) |
|-------------|--------------------------|--|--|------------------------|
| | NET FINANCING | | | |
| N/A | Short Term Advances | Interest income on short term advances | ATCO Electric Yukon | 673 |
| N/A | Short Term Advances | Interest income on short term advances | Northland Utilities (NWT) Limited | 826 |
| N/A | Short Term Advances | Advances Interest expense on short term advances CU Inc. | | (5,473) |
| N/A | Short Term Advances | Interest expense on short term advances | Canadian Utilities Limited | (1,113) |
| N/A | Long Term Debt | Interest income on debentures | Northland Utilities (Yellowknife) Limited | 1,076 |
| N/A | Long Term Debt | Interest income on debentures | ATCO Electric Yukon | 3,411 |
| N/A | Long Term Advances | Interest expense on long term debt | Interest expense on long term debt CU Inc. | |
| N/A | Debenture Issuance Costs | Costs associated with the issuance of CU Inc. debentures | Costs associated with the issuance of CU Inc. debentures CU Inc. | |
| N/A | Equity Preferred Shares | Dividends paid on equity preferred shares | CU Inc. | (3,700) |
| | Total Net Financing | | | (235,305) |

Summary of Non-Major Transactions Dec 31, 2024

| Agreement # | Service | Description | Transaction with | 2024 Actual (\$000) |
|-------------|------------------------------|--|-------------------------------|------------------------|
| | REVENUES | | | |
| 74 | Co-Locate License and Access | Telecommunications tower, antenna and circuit leaves in Alberta | ATCO Gas | 146 |
| 76 | Joint Use of Poles | Personnel, materials and supervision of shared assets | ATCO Electric - Distribution | 407 |
| 138 | Shared Office | Shared offices costs for various Alberta locations | ATCO Gas | 240 |
| 434 | Project Services | Project services and support | ATCO Structures and Logistics | 11 |
| 435 | Operations Services | Project support services | ATCO Next Energy | 125* |
| 485 | Project Services | Project services and support | ASHCOR | 36 |
| 487.001 | LUMA Project Services | Project services and support | ATCO Infrastructure Solutions | 446 |
| 525 | Operations Services | Operations support services | 40 Mile Wind | 207 |
| 532 | Operations Services | Operations Support Services | Achernar GP | 137 |
| 533 | Operations Services | Operations Support Services | ATCO DB Solar GP Services | 193 |
| | Total Revenue | | | 1,947 |
| | EXPENSES & CAPITAL | | | |
| 76 | Joint Use of Poles | Personnel, materials and supervision required for joint use of poles | ATCO Electric - Transmission | 407 |
| 200 | Fleet Maintenance | General fleet maintenance services & related supplies ATCO Gas | | 31 |
| 460 | Trailer and Office Rental | Trailer and office space equipment and rentals | ATCO Structures and Logistics | 43 |
| 468 | Project Services | Project support services | ATCO Pipelines | 9 |
| 531 | Project Support | Project support services | ATCO Infrastructure Services | 13 |
| | Total Expense & Capital | | | 503 |

^{*}This does not include \$5.5k of services that were provided in Q4-2024 which will be reflected as part of 2025 reporting.

Summary of Non-Major Transactions Dec 31, 2024

| Agreement # | Service | Description | Transaction with | 2024 Actual (\$000) |
|-------------|---------------------------|--|---|------------------------|
| | NET FINANCING | | | |
| N/A | Short Term Advances | Interest income on short term advances | CU Inc. | 104 |
| N/A | Short Term Advances | Interest income on short term advances | Norven Holdings | 6 |
| N/A | Short Term Advances | Interest income on short term advances | Northland Utilities (Yellowknife) Limited | 267 |
| N/A | Long Term Debt | Interest income on debentures | Northland Utilities (NWT) Limited | 332 |
| N/A | Guarantee Fees | Guarantee Fees | Guarantee Fees Canadian Utilities Limited | |
| | Total Net Financing | | | 458 |
| | NET ASSET TRANSFERS | | | |
| N/A | Purchase of Utility Asset | TV | ATCO Gas | 1 |
| N/A | Purchase of Utility Asset | TV ATCO Pipelines | | 1 |
| N/A | Purchase of Utility Asset | 2023 Ford F150 Lightning | ATCO Infrastructure (EL) Assets & Holdings Ltd. | 47 |
| | Total Net Asset Transfers | | | 48 |

2024 Occasional Services Report

| Agreement # | Service | Description | Transaction With | 2024 Total (\$000) |
|-------------|------------------------------------|--|---|-----------------------|
| | REVENUES | | | |
| 477 | Financial & Administrative | Financial and administrative services to support a 3rd party contract | 2200427 Alberta Ltd. | 8 |
| 503 | Environmental Reclamation | Project development and environmental reclamation | ATCO Investments; ATCO Park; ATCO North Yard; and ATCO Land Holdings | 2 |
| 523 | Research and Support Services | Research and Support Services to ATCO Australia | ATCO Australia | 127* |
| 537 | Strategy Support Services | Strategy Support Services to ATCO Infrastructure Services | ATCO Infrastructure Services | 4 |
| 539 | Strategy Support Services | Strategy Support Services to ATCO Infrastructure (NG) Assets & Investments | ATCO Infrastructure (NG) Assets & Investments | 18 |
| 543.001 | Financial Services Support | Fixed Assets and Project Accounting support | ATCO Frontec | 18 |
| | Total Revenue | | | 176 |
| | EXPENSES | | | |
| 505 | Project Support | Proposal development, client relationship management, and contract execution and delivery related to the Off-Diesel Initiative | ATCO Renewables Ltd. | 2 |
| 541 | Non-Utility Astoria Hydro Facility | Project and operational support for the Astoria Hydro plant | ATCO Renewables Ltd. | 24 |
| | Total Expense | | | 26 |

CAPITAL

None to report.

INVENTORY

None to report.

^{*\$115}k is for services that were provided in 2022 and 2023, and recorded in the 2024 reporting period.

2024 Emergency Services Report

| Service | Description | Transaction With | 2024 Total |
|---------|-------------|------------------|------------|
| Service | Description | Transaction with | (\$000) |

REVENUES

None to report.

EXPENSES

None to report.

CAPITAL

None to report.

INVENTORY

None to report.

EMPLOYEES TRANSFERRING FROM ATCO ELECTRIC TO AFFILIATES

| Job Title | Employment Type | Transferred To | Effective Date | Type of Transfer/Reason |
|---|--------------------|--------------------------------------|--------------------|----------------------------|
| Billing Analyst, Lead | Permanent | Canadian Utilities Limited | January 20, 2024 | Reorganization |
| Billing Analyst | Permanent | Canadian Utilities Limited | January 22, 2024 | Reorganization |
| Domain Architect | Permanent | Canadian Utilities Limited | January 22, 2024 | Reorganization |
| Billing Analyst | Permanent | Canadian Utilities Limited | January 20, 2024 | Reorganization |
| Supervisor, Operations | Permanent | ATCO Next Energy Ltd. | February 3, 2024 | Career Opportunity |
| Powerline Technician - Service | Permanent | The Yukon Electrical Company Limited | February 3, 2024 | Career Opportunity |
| Executive Assistant | Permanent | ATCO Gas | February 17, 2024 | Reorganization |
| Senior Analyst | Permanent | Canadian Utilities Limited | February 17, 2024 | Career Opportunity |
| Manager, Civil & Lines Engineering | Permanent | Canadian Utilities Limited | March 2, 2024 | Career Opportunity |
| Manager, Capital Reporting and Forecasting | Permanent | ATCO Pipelines | March 2, 2024 | Career Opportunity |
| Senior Accountant | Permanent | Canadian Utilities Limited | March 16, 2024 | Career Opportunity |
| Specialist, Regulatory Compliance | Permanent | ATCO Pipelines | March 30, 2024 | Career Opportunity |
| Senior Advisor, Marketing & Communications | Permanent | ATCO Gas | April 13, 2024 | Career Opportunity |
| Manager, Operational Technology & CIP Compliance | Permanent | Canadian Utilities Limited | May 25, 2024 | Career Opportunity |
| Supervisor, Critical Infrastructure Protection and System Operations Compliance | Permanent | Canadian Utilities Limited | June 8, 2024 | Career Opportunity |
| Critical Infrastructure Compliance (CIP) Advisor, Entry | Permanent | Canadian Utilities Limited | June 8, 2024 | Career Opportunity |
| Clerk I/II | Term | CU Inc. | August 31, 2024 | Career Opportunity |
| Clerk I/II | Term | CU Inc. | August 31, 2024 | Career Opportunity |
| Senior Manager, Business Strategy | Permanent | Canadian Utilities Limited | September 14, 2024 | Career Opportunity |

EMPLOYEES TRANSFERRING FROM ATCO ELECTRIC TO AFFILIATES

| Job Title | Employment Type | Transferred To | Effective Date | Type of Transfer/Reason |
|---|--------------------|----------------------------|-------------------|----------------------------|
| Windows Server Support Analyst | Permanent | Canadian Utilities Limited | November 9, 2024 | Career Opportunity |
| Construction Supervisor | Permanent | ATCO Next Energy Ltd. | November 23, 2024 | Career Opportunity |
| Operations Advisor, Operations Support | Permanent | Canadian Utilities Limited | December 21 ,2024 | Reorganization |
| Senior Advisor, Internal Communications | Permanent | ATCO Gas | December 21 ,2024 | Reorganization |

EMPLOYEES TRANSFERRING TO ATCO ELECTRIC FROM AFFILIATES

| Job Title | Employment Type | Transferred From | Effective Date | Type of Transfer/Reason |
|---|--------------------|--------------------------------------|-------------------|----------------------------|
| Senior Accountant | Permanent | ATCO Gas | January 6, 2024 | Career Opportunity |
| Manager, Operations Engineering | Permanent | ATCO Next Energy Ltd. | January 6, 2024 | Career Opportunity |
| Supervisor, Construction | Permanent | ATCO Next Energy Ltd. | January 6, 2024 | Career Opportunity |
| Director, Reliability | Permanent | Canadian Utilities Limited | January 6, 2024 | Career Opportunity |
| Senior Engineer | Permanent | ATCO Next Energy Ltd. | January 6, 2024 | Career Opportunity |
| Advisor, CIS Project | Casual | Canadian Utilities Limited | January 20, 2024 | Career Opportunity |
| Executive Assistant | Permanent | The Yukon Electrical Company Limited | January 20, 2024 | Career Opportunity |
| Manager, Business Technology & Data | Permanent | Canadian Utilities Limited | January 20, 2024 | Career Opportunity |
| Executive Assistant | Permanent | ATCO Pipelines | February 17, 2024 | Career Opportunity |
| Manager, Marketing & Communications | Permanent | ATCO Gas | March 2, 2024 | Career Opportunity |
| Senior Manager of Projects | Permanent | ATCO Next Energy Ltd. | March 2, 2024 | Career Opportunity |
| Supervisor, Planning (Lands) | Permanent | ATCO Gas | March 16, 2024 | Career Opportunity |
| Manager, Regulatory | Permanent | ATCO Next Energy Ltd. | March 30, 2024 | Career Opportunity |
| Supervising Engineer, Operations Engineering (Transmission) | Permanent | ATCO Next Energy Ltd. | April 13, 2024 | Career Opportunity |
| Business Analyst, Reliability | Permanent | ATCO Next Energy Ltd. | April 13, 2024 | Career Opportunity |
| Advisor, Internal Communications | Permanent | Canadian Utilities Limited | April 13, 2024 | Career Opportunity |
| Senior Advisor, Internal Communications | Permanent | Canadian Utilities Limited | April 13, 2024 | Career Opportunity |
| Marketing and Communications Advisor | Permanent | ATCO Frontec Ltd. | April 13, 2024 | Career Opportunity |

EMPLOYEES TRANSFERRING TO ATCO ELECTRIC FROM AFFILIATES

| Job Title | Employment Type | Transferred From | Effective Date | Type of Transfer/Reason |
|---|--------------------|----------------------------|-------------------|----------------------------|
| Supervisor, Construction | Permanent | ATCO Next Energy Ltd. | April 27, 2024 | Career Opportunity |
| Project Manager | Permanent | ATCO Gas | April 27, 2024 | Career Opportunity |
| Accountant | Permanent | Canadian Utilities Limited | April 27, 2024 | Career Opportunity |
| Accountant | Permanent | Canadian Utilities Limited | April 27, 2024 | Career Opportunity |
| Supervisor, Construction | Permanent | ATCO Next Energy Ltd. | April 27, 2024 | Career Opportunity |
| Senior Manager, Construction | Permanent | ATCO Next Energy Ltd. | June 22, 2024 | Career Opportunity |
| Specialist, Sourcing | Permanent | CU Inc. | June 22, 2024 | Career Opportunity |
| Supervisor, Fleet | Permanent | CU Inc. | June 22, 2024 | Career Opportunity |
| Business Analyst | Permanent | CU Inc. | June 22, 2024 | Career Opportunity |
| Supervisor, Fleet Administration | Permanent | CU Inc. | June 22, 2024 | Career Opportunity |
| Senior Accountant | Permanent | Canadian Utilities Limited | August 17, 2024 | Career Opportunity |
| Manager, Supply Chain | Permanent | ATCO Next Energy Ltd. | August 17, 2024 | Career Opportunity |
| Manager, Engineering Technology and Advanced Grid Operations | Permanent | Canadian Utilities Limited | August 31, 2024 | Career Opportunity |
| Regulatory Analyst | Permanent | ATCO Electric | October 12, 2024 | Career Opportunity |
| Manager, North of 60 | Permanent | ATCO Gas | November 23, 2024 | Career Opportunity |
| Senior Advisor, Community Investments | Permanent | ATCO Gas | December 21, 2024 | Reorganization |
| Manager, Communications & Community Investment | Permanent | ATCO Gas | December 21, 2024 | Reorganization |
| Manager, Accounts Payable | Permanent | Cu Inc. | December 21, 2024 | Reorganization |

EMPLOYEES SECONDED FROM ATCO ELECTRIC TO AFFILIATES

| Job Title | Employment Type | Seconded To | Effective Date | Type of Transfer/Reason |
|-----------------|--------------------|-------------|----------------|----------------------------|
| None to report. | | | | |

EMPLOYEES SECONDED TO ATCO ELECTRIC FROM AFFILIATES

| Job Title | Employment Type | Seconded From | Effective Date | Type of Transfer/Reason |
|-----------------|--------------------|---------------|----------------|----------------------------|
| None to report. | | | | |

OFFICER'S CERTIFICATE

To: The Alberta Utilities Commission

I, D. Jason Sharpe, of the City of Calgary in the Province of Alberta, acting in my position as an officer of ATCO Electric (the Utility) and not in my personal capacity, to the best of my knowledge do hereby certify as follows:

- 1. My position with the Utility is Chief Operating Officer, ATCO Electric, and as such I have personal knowledge of, or have conducted due inquiry of individuals who have personal knowledge of, the facts and matters herein stated.
- 2. Capitalized terms used herein (which are not otherwise defined herein) shall have the meanings ascribed thereto in the ATCO Group Inter-Affiliate Code of Conduct (the "Code") or the ATCO Electric Ltd. Inter-Affiliate Code of Conduct Compliance Plan (the "Compliance Plan").
- 3. I have read the Code, the Compliance Plan of the Utility dated October 4, 2010, and the Compliance Report of the Utility dated April 30, 2025.
- The form and contents of the Compliance Report comply with the requirements of the 4. Code and the matters reported therein are fully and accurately described.
- 5. Except for the incidents of non-compliance contained in the Exception Reports filed to the Alberta Utilities Commission on August 29, 2024, November 29, 2024 and the Annual Report, I am not aware of any material non-compliance during the 2024 reporting period with the provisions of the Code by any director, officer, employee, consultant, contractor or agent of the Utility, or by any Affiliate of the Utility (including any director, officer, employee, consultant, contractor or agent of the Affiliate) with respect to any interaction between an Affiliate and the Utility that is not fully and accurately described in the Compliance Report.

| Name: | D. Jason Sharpe | |
|------------|--|--|
| | | |
| Title: | Chief Operating Officer, ATCO Electric | |
| | | |
| Signature: | (Original Signed) | |
| | | |
| Date: | April 30, 2025 | |
| | | |

OFFICER'S CERTIFICATE

To: The Alberta Utilities Commission

- I, Nadine Berge Cumming, of the City of Calgary in the Province of Alberta, acting in my position as an Officer of ATCO Electric (the Utility) and not in my personal capacity, to the best of my knowledge do hereby certify as follows:
- 1. My position with the Utility is Compliance Officer, and as such I have personal knowledge of, or have conducted due inquiry of individuals who have personal knowledge of, the facts and matters herein stated.
- 2. Capitalized terms used herein (which are not otherwise defined herein) shall have the meanings ascribed thereto in the ATCO Group Inter-Affiliate Code of Conduct (the "Code") or the ATCO Electric Ltd. Inter-Affiliate Code of Conduct Compliance Plan (the "Compliance Plan").
- 3. I have read the Code, the Compliance Plan of the Utility dated October 4, 2010, and the Compliance Report of the Utility dated April 30, 2025.
- 4. The form and contents of the Compliance Report comply with the requirements of the Code and the matters reported therein are fully and accurately described.
- 5. Except for the incidents of non-compliance contained in the Exception Reports filed to the Alberta Utilities Commission on August 29, 2024, November 29, 2024 and the Annual Report, I am not aware of any material non-compliance during the 2024 reporting period with the provisions of the Code by any director, officer, employee, consultant, contractor or agent of the Utility, or by any Affiliate of the Utility (including any director, officer, employee, consultant, contractor or agent of the Affiliate) with respect to any interaction between an Affiliate and the Utility that is not fully and accurately described in the Compliance Report.

| Name: | Nadine Berge Cumming |
|------------|--|
| Title: | Vice President, Enterprise Integrity & Compliance (Compliance Officer) |
| Signature: | (Original Signed) |
| Date: | April 30, 2025 |